



bp Statistical Review of World Energy

2022 | 71st edition



The Statistical Review of World Energy analyses data on world energy markets from the prior year. The Review has been providing timely, comprehensive and objective data to the energy community since 1952.

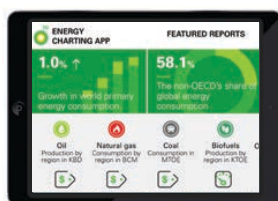
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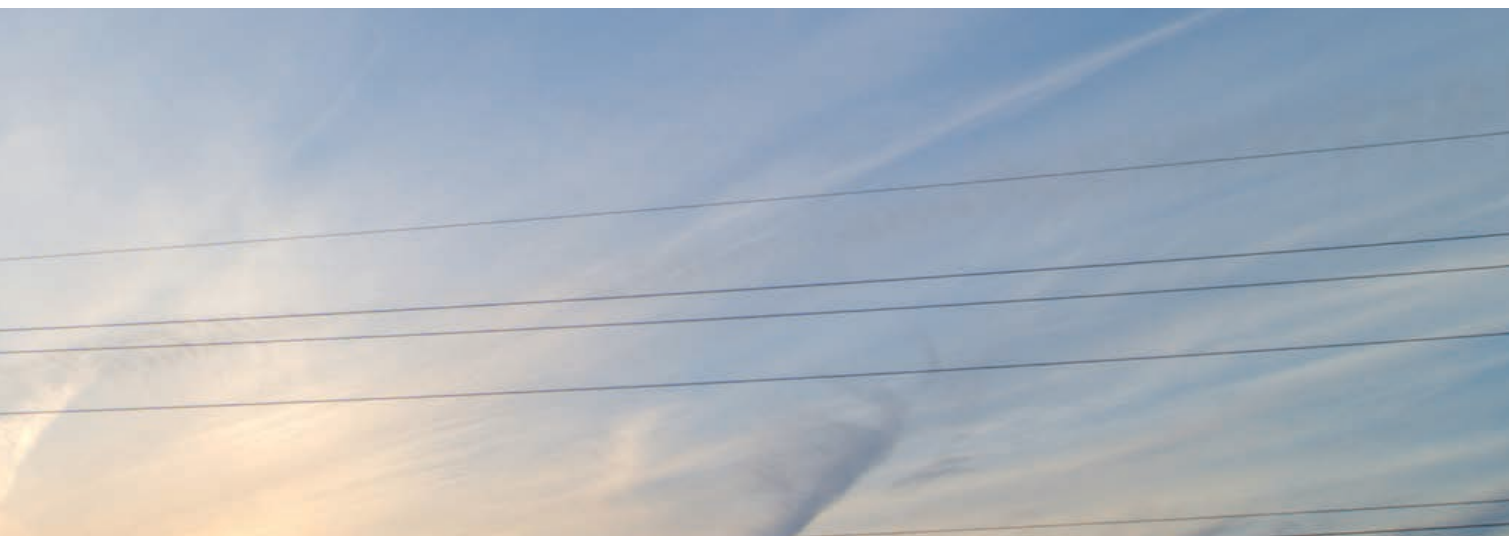
- The energy charting tool – view predetermined reports or chart specific data according to energy type, region, country and year.
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Acknowledgements

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Chief economist's introduction



“
The pronounced dip in carbon emissions
in 2020 was only temporary.”

The challenges and uncertainties facing the global energy system are at their greatest for almost 50 years, since the time of the last great energy shocks of the 1970s.

Most immediate is the impact of the terrible events taking place in Ukraine, with its tragic toll on lives and communities. The war also threatens to lead to shortages in food and energy, which could detract materially from health and wellbeing across the globe. From an energy perspective, the growing shortages and increasing prices highlight the continuing importance of energy ‘security’ and ‘affordability’ alongside ‘lower carbon’ when addressing the energy trilemma.

This immediate challenge sits alongside the need for the world to achieve a deep and rapid decarbonization consistent with meeting the Paris climate goals. Considerable progress has been made in sovereign pledges to achieve net zero, but those growing ambitions have yet to translate into tangible progress on the ground: carbon emissions have risen in every year since the Paris goals were agreed (other than in 2020 at the height of the COVID-19 pandemic). The world remains on an unsustainable path.

Added to those challenges, as COVID-19 restrictions around much of the world are relaxed and economic activity recovers, energy consumption is expanding sharply increasing the demands on available energy supplies and highlighting fragilities in the system.

Responding to those multiple challenges and uncertainties requires timely, objective and comprehensive data. That is the role bp’s *Statistical Review of World Energy* has been playing for the past 71 years and continues to play this year.

This year’s data show a sharp bounce back in global primary energy in 2021, increasing by almost 6% and more than reversing the sharp fall in energy consumption in 2020 as much of the world locked down. Primary energy use in 2021 is estimated to be more than 1% above its 2019 level.

In many ways, this sharp rebound in energy demand is a sign of global success, driven by a rapid recovery in economic activity as the widespread distribution of effective vaccines allowed for an easing in COVID-19 restrictions in many parts of the world and a return to our everyday lives. But it also highlights that the pronounced dip in carbon emissions in 2020 was only temporary: carbon equivalent emissions from energy (including methane), industrial processes, and flaring increased by 5.7% last year. Smoothing through the impact of the pandemic, emissions were broadly unchanged over the past two years.

Encouragingly, renewable energy, led by wind and solar power, continued to grow strongly and now accounts for 13% of total power generation. Renewable generation increased by almost 17% in 2021 and accounted for over half of the increase in global power generation over the past two years.

The low-carbon energy sources and technologies needed to achieve a fast and deep decarbonization exist today – wind and solar power, biofuels, blue and green hydrogen, CCUS (carbon capture, use and storage), and carbon dioxide removals. The challenge is to apply them at unprecedented pace and scale. At bp, we remain committed to playing our role as we pursue our net zero ambition. I hope this year’s Review is of use to others following a similar pathway. I would like to thank all those who help us compile the Review, including the governments and statistical agencies around the world who have contributed their official data again. The *Statistical Review* would not be possible without your continuing support and transparency.

Thank you.

Spencer Dale
Chief economist
June 2022

2021 at a glance

Energy demand and emissions bounced back to around pre-pandemic levels in 2021, reversing the temporary reduction in 2020 resulting from the COVID-19 pandemic.

Energy developments

- Primary energy demand increased by 5.8% in 2021, exceeding 2019 levels by 1.3%.
- Between 2019 and 2021, renewable energy increased by over 8 EJ. Consumption of fossil fuels was broadly unchanged.
- Fossil fuels accounted for 82% of primary energy use last year, down from 83% in 2019 and 85% five years ago.

Carbon emissions

- Carbon dioxide emissions from energy use, industrial processes, flaring and methane (in carbon dioxide equivalent) rose 5.7% in 2021 to 39.0 GtCO₂e, with carbon dioxide emissions from energy rising 5.9% to 33.9 GtCO₂, close to 2019 levels.
- Carbon dioxide emissions from flaring and emissions from methane and industrial processes rose more modestly by 2.9% and 4.6% respectively.

Oil

- Oil prices averaged \$70.91/bbl in 2021, the second highest level since 2015.
- Oil consumption increased by 5.3 million barrels per day (b/d) in 2021 but remained 3.7 million b/d below 2019 levels.
- A majority of the consumption growth came from gasoline (1.8 million b/d) and diesel/gasoil (1.3 million b/d). Regionally, most of the growth took place in the US (1.5 million b/d), China (1.3 million b/d) and the EU (570,000 b/d).
- Global oil production increased by 1.4 million b/d in 2021, with OPEC+ accounting for more than three-quarters of the increase. Among all countries, Libya (840,000 b/d), Iran (540,000 b/d) and Canada (300,000 b/d) saw the largest increases. Nigeria (-200,000 b/d), the UK (-170,000 b/d) and Angola (-150,000 b/d) reported the biggest declines.
- Refinery capacity declined for the first time in over 30 years by almost 500,000 b/d last year driven by a sharp reduction in the OECD (1.1 million b/d). As a result, refining capacity in the OECD in 2021 was at its lowest level since 1998.

Natural gas

- Natural gas prices rebounded strongly across all three major gas regions in 2021, rising fourfold to record annual levels in Europe (TTF averaging \$16/mmBtu) and tripling in the Asian LNG spot market (JKM averaging \$18.6/mmBtu). US Henry Hub prices nearly doubled to average \$3.8/mmBtu in 2021 – their highest annual level since 2014.
- Global natural gas demand grew 5.3% in 2021, recovering above pre-pandemic 2019 levels and crossing the 4 Tcm mark for the first time. Its share in primary energy in 2021 was unchanged from the previous year at 24%.
- LNG supply grew 5.6% (+26 Bcm) to 516 Bcm in 2021, its slowest rate of growth since 2015 (other than in 2020). LNG supply from the US rose by 34 Bcm, accounting for most of the new incremental supplies and more than offsetting declines from mainly other Atlantic Basin exporters.

- China surpassed Japan as the world's largest LNG importer and accounted for close to 60% of global LNG demand growth in 2021.
- Algerian pipeline exports to Europe were the largest source of pipeline supply growth to the region (+13 Bcm) last year, followed by Azerbaijan (+6 Bcm). While Russian pipeline supply to Europe overall was steady at 167 Bcm in 2021, exports to the EU decreased by 8.2% (-12 Bcm).

Coal

- Coal prices rose dramatically in 2021, with European prices averaging \$121/tonne and the Asian marker price averaging \$145/t, its highest since 2008.
- Coal consumption grew over 6% in 2021 to 160 EJ, slightly above 2019 levels and its highest level since 2014.
- China and India accounted for over 70% of the growth in coal demand in 2021, increasing by 3.7 and 2.7 EJ, respectively.
- Global production matched consumption with an increase in supply of 440 Mt. China and India accounted for much of the increase in production, which was largely consumed domestically, as well as Indonesia, supporting higher exports.
- Notably, both Europe and North America showed an increase in coal consumption in 2021 after nearly 10 years of back-to-back declines.

Renewables, hydro and nuclear

- Renewable primary energy (including biofuels but excluding hydro) increased by around 5.1 EJ in 2021 – corresponding to an annual growth rate of 15%, stronger than the previous year's 9%, and higher than that of any other fuel in 2021.
- Solar and wind capacity continued to grow rapidly in 2021, increasing by 226 GW, close to the record increase of 236 GW seen in 2020.
- China remained the main driver of solar and wind capacity growth last year, accounting for about 36% and 40% of the global capacity additions, respectively.
- Hydroelectricity generation decreased by around 1.4% in 2021, the first fall since 2015. In contrast, nuclear generation increased by 4.2% – the strongest increase since 2004 – led by China.

Electricity

- Electricity generation increased by 6.2% in 2021 – similar to the strong bounce back seen in 2010 in the aftermath of the financial crisis (6.4%).
- Wind and solar reached a 10.2% share of power generation in 2021, the first time wind and solar power have provided more than 10% of global power and surpassing the contribution of nuclear energy.
- Coal remained the dominant fuel for power generation in 2021, with its share increasing to 36%, up from 35.1% in 2020.
- Natural gas in power generation increased by 2.6% in 2021, although its share decreased from 23.7% in 2020 to 22.9% in 2021.

Key minerals

- The price of cobalt increased 63% in 2021 to average \$51,000/tonne. Similarly, lithium carbonate prices rose 58% to average \$11,000/tonne. So far in 2022, mineral prices have continued to surge.
- Lithium production rose sharply by 27%, cobalt output was up by only 4%.

2021: Six key charts

In 2021, the energy system rebounded strongly as the global economy recovered from the COVID-19 pandemic. These charts summarize some of the key highlights from this year's *Statistical Review*.

Primary energy

Primary energy grew by 31 EJ in 2021, the largest increase in history and more than reversing the sharp decline seen in 2020. Primary energy in 2021 was 8 EJ above 2019 levels.

The increase in primary energy in 2021 was driven by emerging economies, which increased by 13 EJ, with China expanding by 10 EJ.

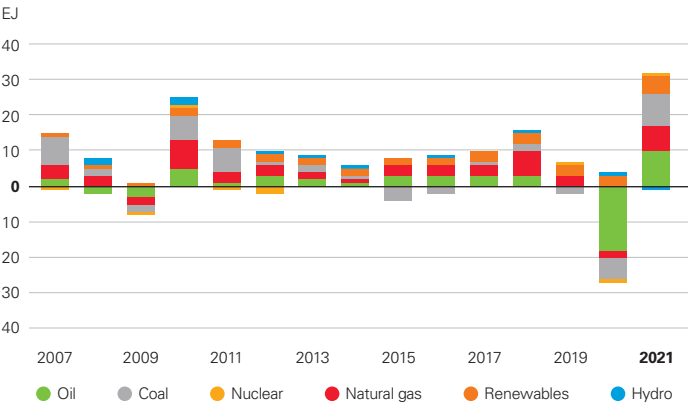
Since 2019, primary energy consumption in emerging economies increased by 15 EJ, largely reflecting growth in China (13 EJ). In contrast, energy demand in developed economies in 2021 was 8 EJ below 2019 levels.

The increase in primary energy between 2019 and 2021 was entirely driven by renewable energy sources. The level of fossil fuel energy consumption was unchanged between 2019 and 2021, with lower oil demand (-8 EJ) offset by higher natural gas (5 EJ) and coal (3 EJ) consumption.

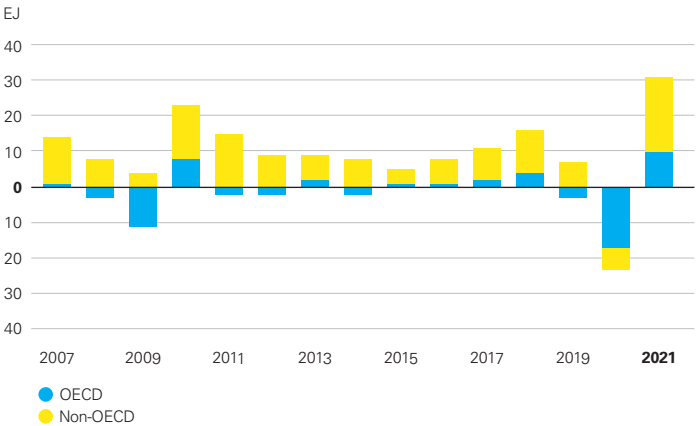


Primary energy in 2021 grew by its largest amount in history, with emerging economies accounting for most of the increase

Change in primary energy by fuel



Change in primary energy by geography



// Primary energy use in 2021 was 1.3% above 2019 levels. //

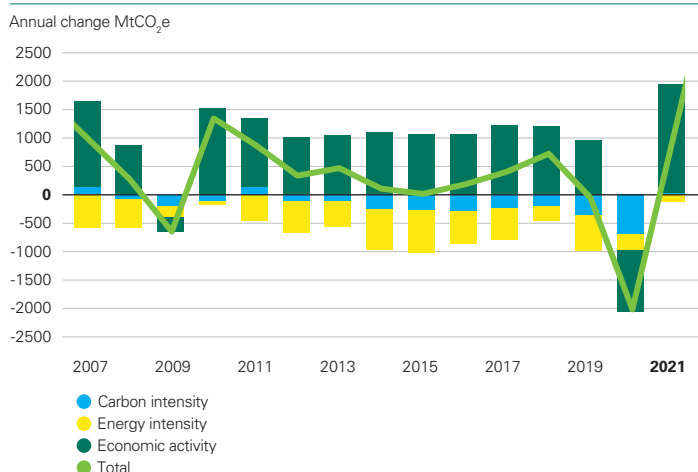
CO₂ emissions

Emissions from energy rebounded strongly in 2021 back to around 2019 levels.

The sharp rebound in emissions in 2021 was explained by economic growth. As economic activity recovered from lockdowns and other COVID-19 related measures, energy consumption increased sharply. Carbon intensity and, to lesser extent, energy intensity were largely unchanged in 2021.

Emissions from energy rebounded strongly in 2021 back to around 2019 levels.

The increase in carbon emissions in 2021 was driven by the rebound in economic growth



Commodity prices

Global energy prices increased sharply in 2021.

The most pronounced increase was in the price of natural gas. TTF increased by over 400% to average \$16/mmBtu in 2021.

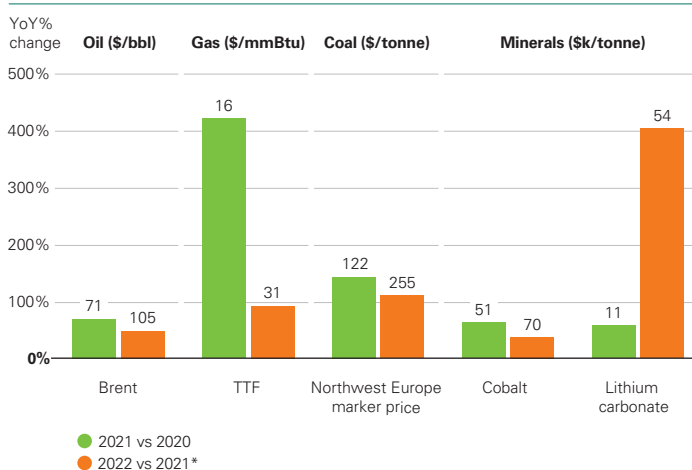
Oil prices rose by around 70%, with Brent ending the year around \$70/bbl.

Cobalt and lithium carbonate saw similar rates of increase, averaging \$51,000/tonne and \$11,000/tonne, respectively, in 2021.

Prices continue to increase in 2022. So far, lithium carbonate has soared more than 400% in the first five months of this year, to a record level of \$54,000/tonne.

Natural gas prices quadrupled in Europe, tripled in Asia, and doubled in the US.

Energy and mineral prices increased in 2021 and continue to do so in 2022



Sources:
 Brent: S&P Global Platts, © 2022, S&P Global Inc.
 TTF: ICIS Heren Energy Ltd.
 Northwest Europe marker price: S&P Global Platts, © 2022, S&P Global Inc.
 Cobalt: London Metal Exchange
 Lithium carbonate: Benchmark Mineral Intelligence

*2022 vs 2021 percentage changes use the latest data available as of June 2022

Oil demand

Oil demand in 2021 averaged 3.7 Mb/d below 2019 levels

Much of this weakness was concentrated in aviation-related oil demand, which was more than 2.5 Mb/d (33%) below 2019 levels.

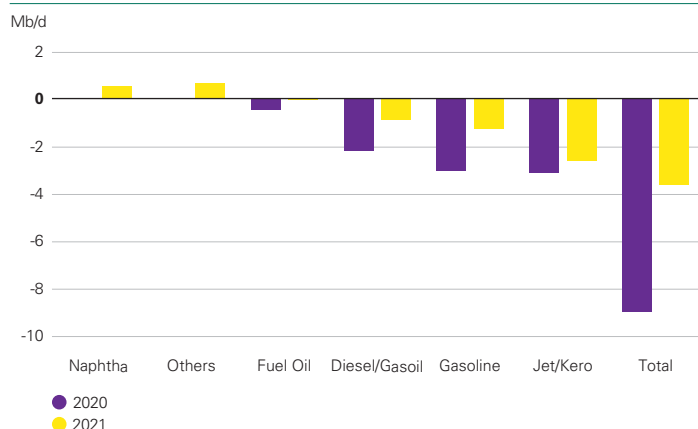
Demand for diesel and gasoil in 2021 was less than 1 Mb/d (3%) below pre-pandemic levels. In contrast, naphtha, and other oil products demand in 2021 were above their pre-pandemic levels.



Aviation-related oil demand remained 33% below 2019 levels in 2021.



Oil demand in 2021 remained below 2019 levels



Power by fuel

The share of renewables (excluding hydro) in global power generation continued its rising trend, driven by strong expansion in solar and wind energy. Renewables share in power generation reached almost 13% in 2021, higher than the share of nuclear energy (9.8%).

The share of coal in the power sector increased slightly from 35% to 36% in 2021 but remained below its 2019 level.

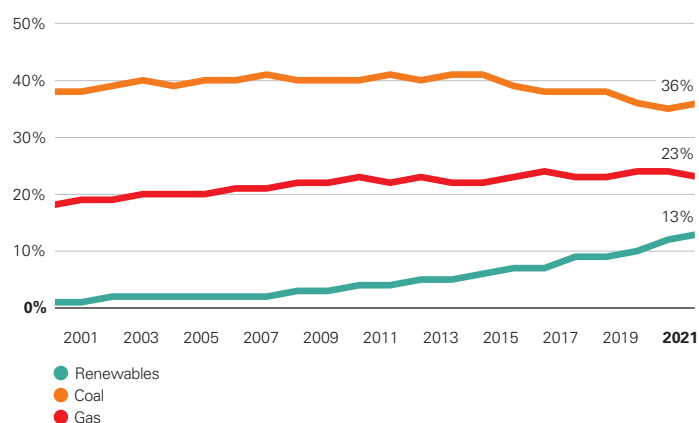
The share of gas generation in 2021 remained close to its 10-year average level.



In the last two years, renewables have grown more than the combined increase in coal and natural gas supplies.



The share of renewables in global power generation continued to increase



Oil, gas and coal trade

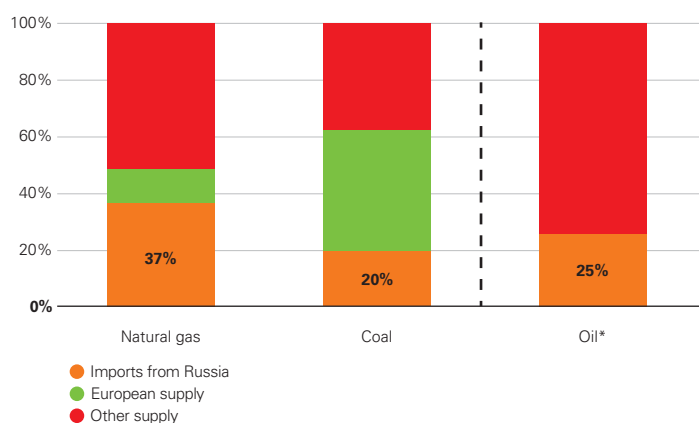
Russian natural gas imports via pipeline and LNG accounted for almost 40% of total EU natural gas consumption in 2021.

Russian oil imports made up 25% of total EU oil imports.

Russian coal imports contributed 20% of total EU coal energy consumption in 2021.

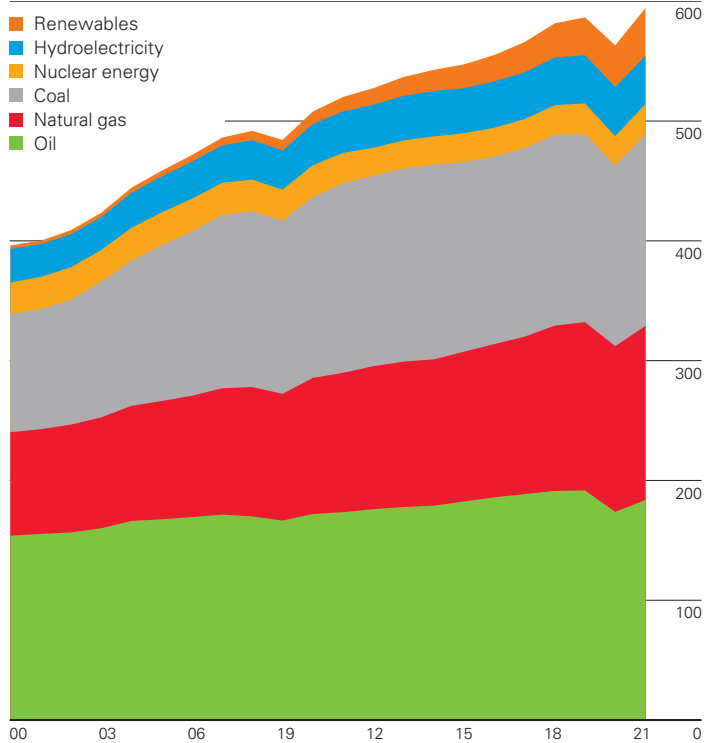
//
Russia accounted for almost 40%
of Europe's gas use in 2021. //

Russian share of EU-27 Natural gas and Coal consumption and Oil imports



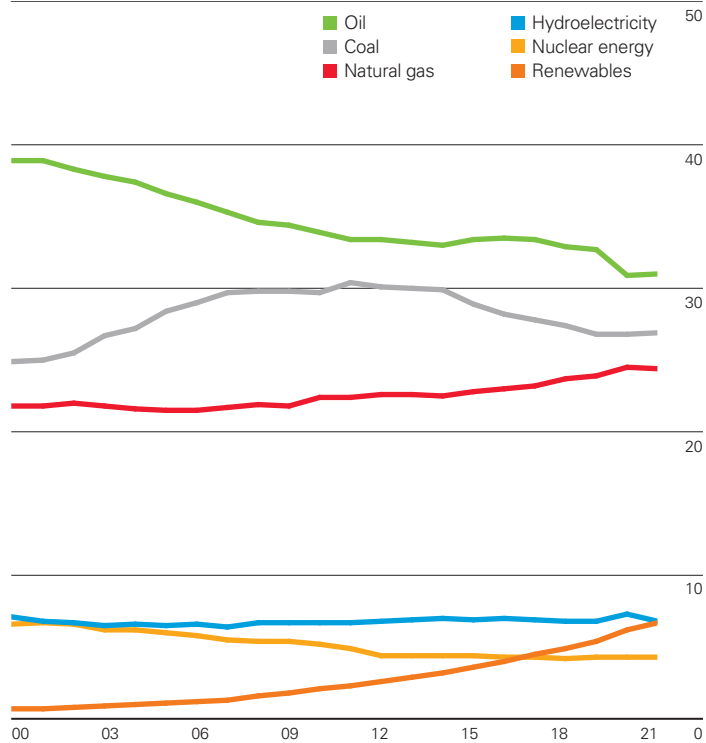
World consumption

Exajoules



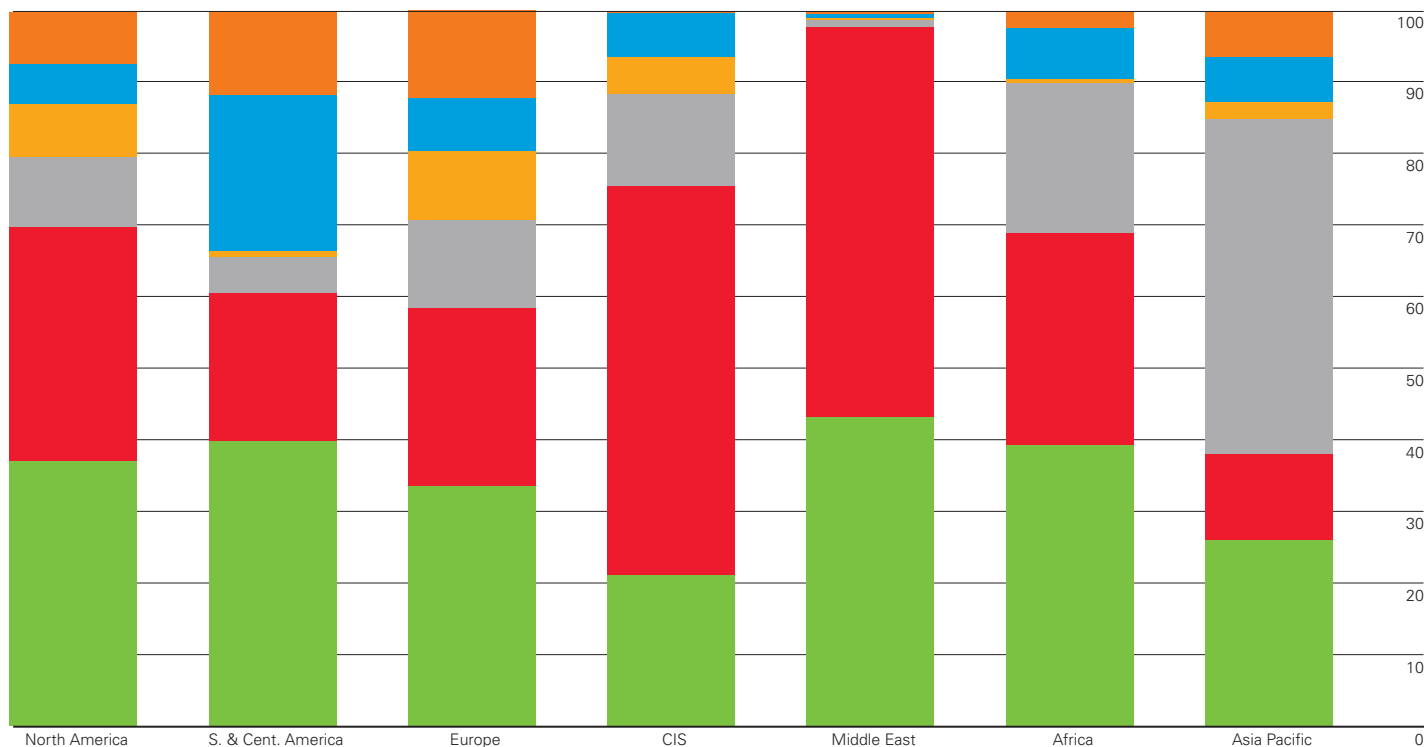
Shares of global primary energy

Percentage



Regional consumption pattern 2021

Percentage



Natural gas: Flaring

Billion cubic metres	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Canada	1.6	1.8	1.6	2.1	1.9	1.4	1.4	1.4	1.1	1.2	1.3	1.0%	-2.6%	0.8%
Mexico	3.5	1.4	5.1	5.7	6.0	5.8	4.5	4.5	5.3	6.7	7.8	17.4%	8.3%	5.1%
US	5.8	5.8	9.3	11.4	12.0	9.0	9.6	14.1	17.3	12.4	9.7	-21.5%	5.3%	6.3%
Total North America	10.9	8.9	16.0	19.2	19.9	16.2	15.6	20.1	23.7	20.3	18.8	-7.3%	5.5%	12.3%
Argentina	0.8	0.9	0.8	0.9	0.7	0.6	0.6	0.8	1.0	1.1	1.3	17.1%	4.9%	0.9%
Bolivia	0.3	0.2	†	†	0.1	†	†	†	†	0.1	†	-18.7%	-15.6%	♦
Brazil	1.7	1.4	1.5	1.7	1.5	1.7	1.3	1.2	1.3	1.1	1.1	-4.7%	-4.4%	0.7%
Colombia	0.7	0.8	0.9	0.8	0.8	0.6	0.5	0.5	0.5	0.4	0.3	-13.7%	-6.7%	0.2%
Peru	0.2	0.1	0.2	0.2	0.3	0.2	0.1	0.1	0.1	0.1	0.1	-9.5%	-2.0%	0.1%
Trinidad & Tobago	0.7	0.6	0.4	0.3	0.3	0.2	0.2	0.2	0.4	0.2	0.2	-21.1%	-13.9%	0.1%
Venezuela	9.1	11.0	9.8	10.5	9.9	10.2	8.0	9.3	10.5	9.4	9.2	-1.7%	0.1%	6.0%
Other S. & Cent. America	0.6	0.6	1.0	1.3	1.3	1.4	1.3	1.1	1.1	1.5	1.6	4.7%	10.1%	1.0%
Total S. & Cent. America	14.0	15.7	14.5	15.8	14.9	14.9	12.1	13.2	15.0	14.0	13.8	-0.5%	-0.1%	9.1%
Denmark	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-6.7%	-3.8%	♦
Germany	–	–	†	†	†	†	†	†	†	†	†	30.2%	–	♦
Italy	–	–	†	0.1	†	0.1	†	†	†	†	†	6.3%	–	♦
Netherlands	–	–	†	†	†	†	†	†	†	†	†	10.6%	–	♦
Norway	0.6	0.7	0.4	0.4	0.4	0.4	0.2	0.2	0.2	0.1	0.2	22.4%	-11.8%	0.1%
Poland	–	–	†	†	†	0.1	†	0.1	†	0.1	0.1	39.3%	–	0.1%
Romania	–	–	†	0.1	†	†	†	†	†	†	†	62.5%	–	♦
Ukraine	–	–	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	32.5%	–	0.1%
United Kingdom	0.6	1.2	1.4	1.4	1.4	1.4	1.4	1.2	1.2	1.1	0.9	-19.0%	3.8%	0.6%
Other Europe	–	–	0.4	0.5	0.5	0.4	0.3	0.4	0.4	0.4	0.4	4.6%	–	0.3%
Total Europe	1.3	1.9	2.8	2.8	2.7	2.8	2.3	2.2	2.1	2.0	1.9	-4.5%	3.4%	1.2%
Azerbaijan	1.1	0.6	0.4	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.2	7.0%	-16.9%	0.1%
Kazakhstan	2.4	2.5	3.7	3.8	3.6	2.6	2.4	2.0	1.5	1.5	1.5	2.0%	-4.9%	1.0%
Russian Federation	17.5	17.8	20.9	19.5	21.1	23.9	21.0	21.2	23.8	25.1	26.4	5.6%	4.2%	17.3%
Turkmenistan	0.5	0.7	2.2	2.0	1.8	1.8	1.6	1.5	1.4	1.7	1.2	-28.7%	9.2%	0.8%
Uzbekistan	–	0.8	1.5	1.3	1.1	1.0	0.8	0.8	0.6	0.5	0.5	-14.5%	–	0.3%
Other CIS	–	–	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	24.9%	–	♦
Total CIS	21.5	22.5	28.8	27.0	27.8	29.6	26.1	25.8	27.7	28.9	29.8	3.1%	3.3%	19.5%
Bahrain	–	–	0.1	†	†	0.1	0.1	0.1	0.2	0.3	0.1	-42.2%	–	0.1%
Iran	16.2	17.1	12.0	13.1	12.7	17.0	18.5	18.1	14.6	14.2	18.5	30.7%	1.3%	12.1%
Iraq	9.4	11.7	13.3	13.8	15.8	17.5	17.5	17.6	17.7	17.2	17.7	3.5%	6.6%	11.6%
Kuwait	0.2	0.2	1.5	1.6	1.0	1.3	0.9	1.0	0.8	0.9	1.0	17.4%	17.1%	0.7%
Oman	0.9	1.3	2.3	2.5	2.4	2.8	2.6	2.6	2.6	2.5	2.6	3.1%	11.1%	1.7%
Qatar	0.5	0.7	1.7	1.6	1.4	1.4	1.3	1.3	1.6	1.3	1.4	5.8%	9.6%	0.9%
Saudi Arabia	–	–	2.7	2.5	2.7	3.1	2.9	2.9	2.6	2.8	2.8	-1.6%	–	1.8%
Syria	0.2	0.1	0.4	0.4	0.5	0.6	1.2	0.7	1.0	1.0	1.1	6.2%	16.3%	0.7%
United Arab Emirates	1.0	1.0	1.3	1.1	1.2	1.0	1.1	1.3	1.0	1.1	1.0	-7.5%	0.3%	0.6%
Yemen	0.2	0.3	1.1	1.2	0.6	0.3	0.4	0.5	0.7	0.9	0.9	8.1%	14.2%	0.6%
Other Middle East	†	†	†	†	†	†	†	†	†	†	†	-43.7%	-19.3%	♦
Total Middle East	28.7	32.4	36.5	37.7	38.4	45.0	46.5	45.9	42.8	42.0	47.0	12.3%	5.1%	30.8%
Algeria	3.5	3.4	8.8	9.2	9.6	9.7	9.2	9.4	9.7	9.3	8.1	-12.6%	8.7%	5.3%
Egypt	0.6	0.4	2.6	3.0	3.0	3.0	2.5	2.4	2.5	2.5	2.3	-8.2%	14.8%	1.5%
Libya	1.3	3.8	4.1	2.9	2.7	2.4	4.0	4.7	5.1	2.5	5.9	138.8%	16.7%	3.9%
Nigeria	13.9	12.9	9.2	8.3	7.5	7.2	7.5	7.3	7.8	7.0	6.5	-7.5%	-7.4%	4.2%
Other Africa	13.0	12.1	9.3	9.7	10.4	10.4	9.4	8.5	8.2	7.8	7.4	-5.1%	-5.5%	4.9%
Total Africa	32.3	32.5	34.1	33.0	33.2	32.8	32.6	32.3	33.3	29.2	30.3	4.0%	-0.6%	19.8%
Australia	0.1	0.1	0.8	1.1	1.1	0.7	0.7	0.9	1.4	1.0	0.8	-16.5%	18.7%	0.5%
Bangladesh	–	–	†	†	†	†	†	†	†	†	†	25.3%	–	♦
Brunei	0.1	0.1	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.2	0.3	†	†
China	1.9	1.9	2.4	2.5	2.5	2.3	1.8	2.0	2.2	2.9	2.7	-6.5%	3.7%	1.8%
India	0.9	1.0	2.2	2.4	2.7	2.4	2.0	1.8	1.8	2.0	1.9	-7.8%	7.3%	1.2%
Indonesia	4.9	6.4	3.3	3.2	3.0	2.9	2.4	2.1	2.1	2.0	1.7	-13.0%	-9.9%	1.1%
Malaysia	1.3	1.3	3.1	3.6	3.9	3.4	3.1	2.5	2.7	2.7	2.1	-19.8%	5.4%	1.4%
Myanmar	0.1	–	0.1	0.1	0.1	†	†	†	†	†	†	-20.3%	-17.2%	♦
Pakistan	–	0.1	0.6	0.5	0.5	0.4	0.4	0.3	0.3	0.3	0.3	-6.8%	–	0.2%
Thailand	–	–	0.4	0.4	0.5	0.5	0.4	0.3	0.3	0.4	0.4	2.0%	–	0.2%
Vietnam	0.5	0.6	1.1	1.0	1.0	0.9	1.0	0.8	0.8	0.7	0.6	-15.3%	0.6%	0.4%
Other Asia Pacific	1.0	0.9	1.3	1.7	1.4	1.4	0.9	0.9	0.6	0.6	0.8	23.1%	-2.9%	0.5%
Total Asia Pacific	10.5	12.0	14.8	15.8	16.1	14.6	12.5	11.5	12.3	12.4	11.1	-10.4%	0.6%	7.3%
Total World	119.2	125.9	147.5	151.3	153.0	156.0	147.6	151.0	156.9	148.8	152.7	2.9%	2.5%	100.0%
of which: OECD	13.3	11.9	20.3	23.8	24.4	20.3	19.1	23.7	27.7	23.6	21.8	-7.6%	5.0%	14.3%
Non-OECD	105.8	114.0	127.2	127.5	128.6	135.8	128.5	127.4	129.2	125.2	130.9	4.9%	2.1%	85.7%
European Union	0.1	0.1	0.7	0.8	0.7	0.7	0.5	0.6	0.6	0.6	0.6	7.9%	22.6%	0.4%

♦Less than 0.05%.

Notes: Annual changes and shares of total are calculated using billion cubic metres figures. Data from 2013 onward: Made utilizing VIIRS Nightfire (VNF) nightly data produced by the Earth Observation Group, Payne Institute for Public Policy, Colorado School of Mines. These data include flaring from upstream, downstream oil and gas. Data before 2013: Cedigaz. These data include flaring from upstream. As far as possible, the calculation has used flared volumes based on standard cubic metres (measured at 15°C and 1013 mbar); as they are derived directly from measures of energy content using an average conversion factor and have been standardized using a Gross Calorific Value (GCV) of 40 MJ/m³, they do not necessarily equate with gas volumes expressed in the original databases. Growth rates are adjusted for leap years.

Oil: Natural gas liquids production in thousands of barrels per day*

Thousand barrels daily	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Canada	493	490	514	513	525	595	597	647	682	660	681	3.1%	3.3%	5.7%
Mexico	388	363	360	363	326	307	279	238	220	206	171	-17.0%	-7.8%	1.4%
US	2216	2408	2606	3015	3342	3509	3783	4369	4824	5175	5397	4.3%	9.3%	44.8%
Total North America	3097	3261	3480	3890	4194	4412	4659	5255	5726	6041	6249	3.4%	7.3%	51.9%
Argentina	114	107	104	105	114	99	110	102	112	120	114	-4.8%	♦	0.9%
Brazil	73	84	86	87	88	97	110	104	102	90	82	-9.2%	1.1%	0.7%
Colombia	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Ecuador	1	1	1	–	–	–	–	–	–	–	–	–	-100.0%	–
Peru	42	45	54	54	49	50	48	47	49	48	46	-4.9%	0.8%	0.4%
Trinidad & Tobago	44	35	34	33	30	25	27	24	23	20	17	-14.5%	-9.2%	0.1%
Venezuela	132	124	116	114	117	105	104	88	80	52	49	-5.0%	-9.4%	0.4%
Other S. & Cent. America	19	16	17	14	13	12	15	14	13	12	13	3.3%	-3.9%	0.1%
Total S. & Cent. America	425	413	412	407	411	389	414	379	378	342	320	-6.3%	-2.8%	2.7%
Denmark	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Italy	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Norway	281	306	305	324	338	349	351	335	299	288	249	-13.7%	-1.2%	2.1%
Romania	5	4	3	3	3	4	3	3	4	4	4	1.1%	-1.7%	♦
United Kingdom	86	62	55	62	60	82	92	90	99	88	67	-23.3%	-2.4%	0.6%
Other Europe	20	19	17	15	14	16	19	19	17	15	16	2.4%	-2.5%	0.1%
Total Europe	392	390	380	404	416	451	465	446	419	395	335	-15.1%	-1.5%	2.8%
Azerbaijan	13	10	11	12	11	11	11	12	13	12	15	26.9%	1.6%	0.1%
Kazakhstan	†	2	17	9	23	18	25	4	16	10	10	1.8%	58.0%	0.1%
Russian Federation	247	260	278	448	470	479	476	479	493	475	488	2.8%	7.1%	4.1%
Turkmenistan	10	14	17	17	17	20	21	23	27	30	32	9.6%	11.9%	0.3%
Uzbekistan	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Other CIS	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Total CIS	271	286	323	486	521	528	533	518	548	526	546	3.7%	7.3%	4.5%
Iran	404	412	418	441	461	488	364	368	379	354	450	27.1%	1.1%	3.7%
Iraq	45	42	41	40	41	48	64	64	68	64	70	8.8%	4.5%	0.6%
Kuwait	273	283	287	276	288	290	305	313	299	257	326	26.8%	1.8%	2.7%
Oman	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Qatar	426	437	471	466	470	473	450	471	470	432	436	1.0%	0.2%	3.6%
Saudi Arabia	1513	1635	1518	1577	1578	1718	1717	1728	1687	1609	1560	-3.1%	0.3%	12.9%
Syria	34	25	14	10	8	8	8	8	9	10	10	–	-11.5%	0.1%
United Arab Emirates	447	479	482	539	614	654	631	604	639	607	637	4.9%	3.6%	5.3%
Yemen	23	24	24	25	26	26	27	28	28	28	28	0.3%	1.8%	0.2%
Other Middle East	11	10	10	10	10	10	10	11	19	18	15	-18.1%	3.2%	0.1%
Total Middle East	3175	3346	3266	3386	3494	3715	3576	3596	3597	3378	3531	4.5%	1.1%	29.3%
Algeria	225	216	210	260	268	261	254	252	247	233	248	6.5%	1.0%	2.1%
Angola	14	20	22	30	16	23	39	40	47	47	40	-13.6%	11.2%	0.3%
Chad	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Republic of Congo	9	12	9	8	7	7	7	7	7	7	7	3.7%	-2.3%	0.1%
Egypt	65	66	67	47	64	60	57	58	56	44	47	4.5%	-3.3%	0.4%
Equatorial Guinea	21	20	21	19	17	19	21	19	17	15	15	2.3%	-2.9%	0.1%
Gabon	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Libya	8	40	22	8	15	15	20	21	27	15	40	159.1%	16.6%	0.3%
Nigeria	86	79	83	86	80	76	78	83	87	63	80	28.4%	-0.6%	0.7%
South Sudan	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Sudan	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Tunisia	4	5	6	5	5	5	4	4	3	3	2	-19.4%	-4.0%	♦
Other Africa	–	–	–	–	–	–	–	1	1	3	7	147.7%	–	0.1%
Total Africa	431	458	440	462	472	467	481	485	492	430	487	13.3%	1.2%	4.0%
Australia	68	67	66	67	56	64	59	58	92	102	100	-1.2%	4.0%	0.8%
Brunei	13	13	13	12	11	12	13	12	12	10	8	-11.7%	-4.1%	0.1%
China	–	–	–	–	–	–	–	–	–	–	–	–	–	–
India	144	140	136	128	122	130	141	150	150	135	127	-5.6%	-1.2%	1.1%
Indonesia	50	58	46	58	52	44	36	36	35	34	33	-2.1%	-4.1%	0.3%
Malaysia	76	65	39	39	35	59	58	60	62	60	62	2.4%	-2.1%	0.5%
Thailand	205	232	225	231	233	231	247	247	246	219	221	1.1%	0.8%	1.8%
Vietnam	8	8	10	10	9	10	9	13	12	12	8	-34.3%	♦	0.1%
Other Asia Pacific	46	45	38	36	33	31	32	26	26	21	19	-8.9%	-8.6%	0.2%
Total Asia Pacific	609	628	572	580	551	580	594	602	634	591	578	-2.1%	-0.5%	4.8%
Total World	8400	8782	8874	9616	10058	10541	10721	11282	11794	11703	12047	2.9%	3.7%	100.0%
of which: OECD	3558	3722	3929	4364	4667	4922	5180	5756	6230	6531	6679	2.3%	6.5%	55.4%
Non-OECD	4842	5061	4945	5252	5391	5619	5541	5526	5564	5172	5368	3.8%	1.0%	44.6%
OPEC	3176	3361	3230	3398	3501	3704	3604	3589	3583	3322	3522	6.0%	1.0%	29.2%
Non-OPEC	5224	5421	5644	6218	6557	6837	7117	7692	8211	8381	8525	1.7%	5.0%	70.8%
European Union	18	17	14	13	13	14	14	12	11	10	10	3.9%	-5.9%	0.1%

*Includes ethane, LPG and naphtha separated from the production of natural gas. Excludes condensates.

†Less than 0.05.

♦Less than 0.05%.

Note: Annual changes and shares of total are calculated using thousand barrels daily figures.

Growth rates are adjusted for leap years.

Source: Includes data from FGE Iran Service, ICIS.

Oil: Total liquids consumption in thousands of barrels per day*

Thousand barrels daily											Growth rate per annum		Share 2021	
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2021	2011-21	
Canada	2445	2484	2480	2479	2499	2508	2487	2566	2558	2251	2292	1.8%	-0.6%	2.4%
Mexico	2068	2086	2038	1965	1945	1956	1890	1843	1705	1321	1358	2.8%	-4.1%	1.4%
US	18896	18482	18967	19100	19532	19692	19952	20512	20543	18186	19782	8.8%	0.5%	20.4%
Total North America	23408	23053	23484	23545	23976	24156	24329	24920	24806	21757	23432	7.7%	*	24.2%
Argentina	629	669	713	709	727	711	711	680	612	541	624	15.3%	-0.1%	0.6%
Brazil	2834	2894	3100	3218	3068	2894	2956	2927	3007	2778	2932	5.5%	0.3%	3.0%
Chile	371	376	362	353	355	377	364	379	383	349	365	4.4%	-0.2%	0.4%
Colombia	275	296	294	310	330	337	332	344	359	294	370	26.1%	3.0%	0.4%
Ecuador	226	233	247	260	254	240	237	255	249	203	249	22.5%	1.0%	0.3%
Peru	216	219	231	229	245	260	271	278	288	219	276	25.6%	2.5%	0.3%
Trinidad & Tobago	42	40	45	41	45	47	44	41	32	28	25	-10.4%	-5.0%	♦
Venezuela	721	785	835	746	697	537	493	410	339	277	289	4.3%	-8.7%	0.3%
Central America	366	369	373	388	420	435	444	423	454	382	433	13.5%	1.7%	0.4%
Other Caribbean	648	626	601	590	613	633	620	632	626	518	577	11.3%	-1.1%	0.6%
Other South America	190	192	197	198	204	218	223	231	234	219	238	8.4%	2.3%	0.2%
Total S. & Cent. America	6518	6699	7000	7042	6959	6690	6694	6600	6583	5809	6377	9.8%	-0.2%	6.6%
Austria	256	256	263	255	256	261	263	267	276	239	246	2.7%	-0.4%	0.3%
Belgium	632	611	633	629	647	654	664	704	662	583	655	12.3%	0.4%	0.7%
Bulgaria	81	85	80	86	97	98	103	102	106	95	102	7.5%	2.4%	0.1%
Croatia	73	66	64	66	68	68	73	71	71	60	66	9.7%	-0.9%	0.1%
Cyprus	55	51	46	46	47	51	53	52	52	44	46	3.1%	-1.8%	♦
Czech Republic	199	196	188	199	191	179	213	214	218	190	209	9.9%	0.5%	0.2%
Denmark	168	158	158	159	161	158	158	159	159	133	135	1.3%	-2.2%	0.1%
Estonia	27	32	31	29	29	29	30	30	27	29	30	3.6%	0.9%	♦
Finland	207	199	213	207	207	210	208	208	208	187	188	0.3%	-0.9%	0.2%
France	1721	1669	1657	1610	1611	1596	1607	1605	1599	1372	1499	9.3%	-1.4%	1.5%
Germany	2365	2352	2404	2344	2336	2374	2443	2325	2339	2132	2119	-0.6%	-1.1%	2.2%
Greece	352	307	285	284	297	297	301	298	308	251	254	1.4%	-3.2%	0.3%
Hungary	142	133	131	147	157	155	168	180	181	168	179	6.1%	2.3%	0.2%
Iceland	14	14	15	16	17	19	21	23	20	13	13	2.3%	-0.7%	♦
Ireland	149	140	141	140	146	152	153	158	158	134	136	1.5%	-0.9%	0.1%
Italy	1495	1401	1289	1220	1293	1284	1304	1331	1277	1064	1182	11.0%	-2.3%	1.2%
Latvia	34	33	34	34	36	37	38	34	39	34	35	3.2%	0.6%	♦
Lithuania	53	55	53	53	57	61	64	68	68	64	67	4.5%	2.4%	0.1%
Luxembourg	61	59	58	57	56	56	59	63	64	52	54	3.7%	-1.2%	0.1%
Netherlands	972	926	900	866	837	854	830	858	830	760	759	-0.2%	-2.4%	0.8%
North Macedonia	20	19	19	19	20	22	21	21	22	20	24	16.0%	1.9%	♦
Norway	225	218	229	218	220	217	223	229	223	213	208	-2.1%	-0.8%	0.2%
Poland	591	570	537	538	558	605	662	685	702	664	713	7.4%	1.9%	0.7%
Portugal	256	231	241	247	246	248	246	245	253	207	215	3.9%	-1.7%	0.2%
Romania	191	191	174	187	191	202	213	219	230	216	234	8.5%	2.1%	0.2%
Slovakia	81	74	75	71	77	79	89	90	86	86	90	5.0%	1.1%	0.1%
Slovenia	55	54	51	50	49	52	54	56	54	46	49	7.0%	-1.2%	0.1%
Spain	1370	1285	1191	1188	1233	1278	1291	1325	1325	1087	1199	10.3%	-1.3%	1.2%
Sweden	310	309	307	305	303	319	320	305	325	285	305	7.3%	-0.2%	0.3%
Switzerland	234	238	249	224	227	216	222	215	220	184	185	0.7%	-2.3%	0.2%
Turkey	673	704	756	774	917	976	1025	993	1003	915	942	3.0%	3.4%	1.0%
Ukraine	291	287	275	245	216	229	231	241	242	229	239	4.4%	-2.0%	0.2%
United Kingdom	1589	1532	1517	1522	1563	1612	1619	1601	1563	1209	1271	5.1%	-2.2%	1.3%
Other Europe	320	299	297	295	305	326	342	338	347	314	322	2.7%	0.1%	0.3%
Total Europe	15262	14754	14562	14329	14673	14977	15310	15316	15262	13282	13973	5.2%	-0.9%	14.4%
Azerbaijan	89	92	101	99	100	98	99	104	105	91	95	4.3%	0.7%	0.1%
Belarus	175	214	161	164	138	147	147	171	175	167	160	-4.3%	-0.9%	0.2%
Kazakhstan	270	288	297	304	289	304	313	338	345	302	327	8.3%	2.0%	0.3%
Russian Federation	3094	3140	3163	3300	3197	3277	3282	3313	3380	3214	3414	6.2%	1.0%	3.5%
Turkmenistan	125	129	137	143	145	143	144	145	146	140	146	4.5%	1.6%	0.2%
Uzbekistan	104	88	83	82	83	86	87	95	95	83	90	8.8%	-1.5%	0.1%
Other CIS	65	75	78	76	78	86	82	96	89	77	84	8.6%	2.5%	0.1%
Total CIS	3921	4026	4021	4169	4029	4141	4155	4262	4335	4073	4315	5.9%	1.0%	4.5%
Iran	1715	1762	1879	1765	1580	1579	1656	1728	1784	1673	1690	1.0%	-0.1%	1.7%
Iraq	564	619	688	650	630	687	720	847	720	629	722	14.8%	2.5%	0.7%
Israel	234	274	213	200	211	217	227	230	232	201	210	4.6%	-1.0%	0.2%
Kuwait	467	467	477	488	475	449	470	481	471	441	450	1.9%	-0.4%	0.5%
Oman	146	157	178	185	184	187	224	232	224	190	209	9.8%	3.6%	0.2%
Qatar	244	260	303	312	356	369	335	347	369	296	311	5.1%	2.5%	0.3%
Saudi Arabia	3285	3451	3444	3779	3901	3962	3870	3762	3691	3552	3595	1.2%	0.9%	3.7%
United Arab Emirates	723	766	847	858	927	1021	1006	1004	972	855	952	11.4%	2.8%	1.0%
Other Middle East	735	696	653	652	566	535	570	552	541	482	502	4.1%	-3.7%	0.5%
Total Middle East	8112	8452	8681	8889	8830	9006	9079	9183	9005	8319	8642	3.9%	0.6%	8.9%
Algeria	349	370	387	401	425	412	408	416	431	385	403	4.7%	1.4%	0.4%
Egypt	740	750	759	791	810	836	801	721	686	598	648	8.3%	-1.3%	0.7%
Morocco	275	277	282	272	268	275	291	287	293	258	286	10.8%	0.4%	0.3%
South Africa	533	543	554	546	602	577	577	578	571	468	505	7.9%	-0.5%	0.5%
Eastern Africa	447	466	493	513	560	569	604	626	627	549	588	7.1%	2.8%	0.6%
Middle Africa	230	251	284	298	290	267	252	251	262	239	257	7.6%	1.1%	0.3%
Western Africa	543	573	594	555	563	623	679	787	801	790	856	8.4%	4.7%	0.9%
Other Northern Africa	263	332	347	358	318	295	303	308	318	269	326	21.0%	2.1%	0.3%
Other Southern Africa	49	51	54	56	57	56	57	58	59	54	56	3.4%	1.3%	0.1%
Total Africa	3430	3613	3754	3789	3893	3912	3972	4033	4048	3611	3925	8.7%	1.4%	4.1%
Australia	988	1008	1038	1032	1021	1021	1068	1080	1069	919	947	3.0%	-0.4%	1.0%
Bangladesh	104	110	108	120	127	138	156	178	171	156	179	14.6%	5.6%	0.2%
China	9687	10127	10648	11107	11959	12372	13071	13729	14399	14470	15522	7.3%	4.8%	16.0%
China Hong Kong SAR	361	344	352	335	368	380	428	435	409	285	256	-10.5%	-3.4%	0.3%
India	3510	3708	3751	3871	4188	4593	4767	5032	5215	4764	4954	4.0%	3.5%	5.1%
Indonesia	1539	1626	1592	1606	1524	1508	1612	1683	1691	1545	1634	5.8%	0.6%	1.7%
Japan	4417	4683	4507	4293	4128	3997	3965	3830	3708	3285	3357	2.2%	-2.7%	3.5%
Malaysia	696	760	806	809	762	847	805	814	882	761	778	2.3%	1.1%	0.8%
New Zealand	153	150	152	155	161	165	175	175	179	147	144	-1.9%	-0.6%	0.1%
Pakistan	414	402	442	458	505	566	589	498	446	437	503	15.1%	2.0%	0.5%
Philippines	298	309	326	347	397	427</								

Oil: Consumption in thousands of barrels per day*

Thousand barrels daily	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Canada	2400	2426	2422	2420	2443	2453	2424	2501	2491	2191	2229	1.7%	-0.7%	2.4%
Mexico	2065	2083	2034	1960	1939	1950	1883	1836	1698	1313	1350	2.9%	-4.2%	1.4%
US	17993	17581	17992	18111	18499	18593	18845	19417	19424	17183	18684	8.7%	0.4%	19.9%
Total North America	22458	22090	22448	22491	22881	22996	23153	23753	23613	20687	22264	7.6%	-0.1%	23.7%
Argentina	612	647	688	678	694	675	670	640	572	518	598	15.4%	-0.2%	0.6%
Brazil	2434	2519	2656	2729	2488	2370	2407	2293	2303	2134	2252	5.5%	-0.8%	2.4%
Chile	371	376	362	353	355	377	364	379	383	349	365	4.4%	-0.2%	0.4%
Colombia	259	279	277	292	312	320	313	322	340	277	349	26.0%	3.0%	0.4%
Ecuador	226	233	247	260	254	239	236	255	249	202	247	22.5%	0.9%	0.3%
Peru	211	211	222	221	235	250	260	267	278	210	266	26.3%	2.3%	0.3%
Trinidad & Tobago	42	40	45	41	45	47	44	41	32	28	25	-10.4%	-5.0%	♦
Venezuela	721	785	835	746	697	537	493	410	339	277	289	4.3%	-8.7%	0.3%
Central America	366	369	372	386	420	435	444	423	454	382	433	13.5%	1.7%	0.5%
Other Caribbean	637	617	591	581	604	624	611	622	617	511	569	11.3%	-1.1%	0.6%
Other South America	186	189	193	193	198	210	216	223	225	211	229	8.4%	2.1%	0.2%
Total S. & Cent. America	6066	6264	6491	6481	6302	6085	6057	5877	5791	5100	5622	10.2%	-0.8%	6.0%
Austria	244	244	252	242	241	249	252	255	265	229	236	2.8%	-0.4%	0.3%
Belgium	624	602	624	620	641	644	653	693	651	568	638	12.4%	0.2%	0.7%
Bulgaria	80	83	77	84	94	95	99	98	102	91	96	5.4%	1.8%	0.1%
Croatia	72	65	63	65	68	68	73	71	69	59	65	9.8%	-1.1%	0.1%
Cyprus	55	51	46	45	46	51	52	52	52	44	45	3.3%	-1.9%	♦
Czech Republic	191	189	181	192	184	172	205	207	209	181	200	10.6%	0.5%	0.2%
Denmark	165	153	152	153	155	153	152	154	154	127	128	1.1%	-2.5%	0.1%
Estonia	27	32	31	29	29	29	30	30	27	28	29	3.7%	0.6%	♦
Finland	202	194	208	197	196	206	200	200	199	178	178	-0.4%	-1.3%	0.2%
France	1666	1609	1596	1544	1544	1529	1540	1538	1528	1307	1424	9.0%	-1.6%	1.5%
Germany	2294	2276	2336	2273	2269	2307	2374	2255	2270	2049	2045	-0.2%	-1.1%	2.2%
Greece	350	305	282	281	294	293	298	294	304	246	249	1.5%	-3.3%	0.3%
Hungary	138	129	128	142	153	150	164	175	176	161	171	6.3%	2.2%	0.2%
Iceland	14	14	15	16	17	19	21	23	19	13	13	2.2%	-1.1%	♦
Ireland	147	138	138	137	143	149	149	155	153	130	133	2.0%	-1.0%	0.1%
Italy	1465	1367	1261	1196	1264	1255	1274	1300	1259	1039	1156	11.2%	-2.3%	1.2%
Latvia	33	33	33	34	35	36	37	34	38	33	34	2.0%	0.3%	♦
Lithuania	52	53	52	51	55	60	62	66	66	61	64	4.6%	2.1%	0.1%
Luxembourg	60	58	57	55	54	54	57	60	61	49	51	3.6%	-1.7%	0.1%
Netherlands	962	916	889	856	826	843	818	843	812	740	742	0.3%	-2.6%	0.8%
North Macedonia	20	19	19	19	20	22	21	21	22	20	24	16.0%	1.9%	♦
Norway	222	215	226	216	217	210	212	221	213	204	199	-2.3%	-1.1%	0.2%
Poland	574	552	520	521	542	594	646	663	679	640	687	7.4%	1.8%	0.7%
Portugal	249	225	235	241	238	241	240	239	247	202	208	3.2%	-1.8%	0.2%
Romania	186	186	170	184	186	195	206	212	221	205	225	9.5%	1.9%	0.2%
Slovakia	78	72	72	67	73	76	86	87	83	82	86	4.9%	1.1%	0.1%
Slovenia	54	53	50	49	49	52	53	55	52	44	47	6.8%	-1.5%	♦
Spain	1330	1237	1169	1165	1209	1252	1260	1286	1287	1056	1169	10.7%	-1.3%	1.2%
Sweden	295	292	291	285	279	289	286	273	292	255	270	5.9%	-0.9%	0.3%
Switzerland	234	238	249	224	226	214	219	212	216	179	181	0.9%	-2.5%	0.2%
Turkey	672	702	748	771	915	973	1022	989	999	913	939	2.9%	3.4%	1.0%
Ukraine	291	287	274	244	215	228	230	240	239	227	237	4.4%	-2.0%	0.3%
United Kingdom	1561	1508	1490	1491	1538	1587	1594	1569	1522	1172	1236	5.5%	-2.3%	1.3%
Other Europe	320	299	297	294	305	326	342	338	347	314	322	2.7%	0.1%	0.3%
Total Europe	14927	14396	14232	13980	14321	14622	14928	14903	14831	12846	13527	5.3%	-1.0%	14.4%
Azerbaijan	89	92	101	99	100	98	99	104	105	91	95	4.3%	0.7%	0.1%
Belarus	174	213	160	164	138	147	147	171	174	167	159	-4.3%	-0.9%	0.2%
Kazakhstan	270	288	297	304	289	304	313	338	345	302	327	8.3%	2.0%	0.3%
Russian Federation	3094	3140	3163	3300	3197	3275	3280	3310	3376	3210	3407	6.1%	1.0%	3.6%
Turkmenistan	125	129	137	143	145	143	144	145	146	140	146	4.5%	1.6%	0.2%
Uzbekistan	104	88	83	82	83	86	87	95	95	83	90	8.8%	-1.5%	0.1%
Other CIS	65	75	78	76	78	86	82	96	89	77	84	8.6%	2.5%	0.1%
Total CIS	3920	4025	4020	4168	4029	4140	4152	4259	4331	4069	4307	5.9%	0.9%	4.6%
Iran	1715	1762	1879	1765	1580	1579	1656	1728	1784	1673	1690	1.0%	-0.1%	1.8%
Iraq	564	619	688	650	630	687	720	847	720	629	722	14.8%	2.5%	0.8%
Israel	233	274	212	199	211	216	226	229	231	200	209	4.6%	-1.1%	0.2%
Kuwait	467	467	477	488	475	449	470	481	471	441	450	1.9%	-0.4%	0.5%
Oman	146	157	178	185	184	187	224	232	224	190	209	9.8%	3.6%	0.2%
Qatar	244	260	303	312	356	369	335	347	369	296	311	5.1%	2.5%	0.3%
Saudi Arabia	3285	3451	3444	3779	3901	3962	3870	3762	3691	3552	3595	1.2%	0.9%	3.8%
United Arab Emirates	723	766	847	858	927	1021	1006	1004	972	855	952	11.4%	2.8%	1.0%
Other Middle East	735	696	653	652	566	535	570	552	541	482	502	4.1%	-3.7%	0.5%
Total Middle East	8112	8451	8681	8889	8829	9005	9078	9182	9004	8318	8640	3.9%	0.6%	9.2%
Algeria	349	370	387	401	425	412	408	416	431	385	403	4.7%	1.4%	0.4%
Egypt	740	750	759	791	810	836	801	721	686	598	648	8.3%	-1.3%	0.7%
Morocco	275	277	282	272	268	275	291	287	293	258	286	10.8%	0.4%	0.3%
South Africa	532	542	552	544	601	576	576	575	569	465	502	7.9%	-0.6%	0.5%
Eastern Africa	447	466	492	513	559	569	604	626	626	549	588	7.1%	2.8%	0.6%
Middle Africa	230	251	284	298	290	267	252	251	262	239	257	7.6%	1.1%	0.3%
Western Africa	543	573	594	555	563	623	679	787	801	790	856	8.4%	4.7%	0.9%
Other Northern Africa	263	332	347	358	318	295	303	308	318	269	326	21.0%	2.1%	0.3%
Other Southern Africa	49	51	54	56	57	56	57	58	59	54	56	3.4%	1.3%	0.1%
Total Africa	3428	3612	3752	3788	3891	3910	3970	4030	4046	3608	3922	8.7%	1.4%	4.2%
Australia	980	1001	1031	1025	1015	1016	1063	1076	1064	916	943	3.0%	-0.4%	1.0%
Bangladesh	104	110	108	120	127	138	156	178	171	156	179	14.6%	5.6%	0.2%
China	9630	10061	10563	11018	11890	12297	13003	13642	14321	14408	15442	7.2%	4.8%	16.4%
China Hong Kong SAR	360	344	352	335	367	380	428	434	408	285	255	-10.5%	-3.4%	0.3%
India	3475	3674	3717	3832	4147	4544	4724	4974	5150	4701	4878	3.8%	3.5%	5.2%
Indonesia	1530	1612	1572	1572	1505	1454	1565	1616	1578	1398	1471	5.2%	-0.4%	1.6%
Japan	4410	4676	4499	4283	4116	3983	3949	3815	3692	3269	3341	2.2%	-2.7%	3.6%
Malaysia	696	757	802	803	753	839	797	804	868	749	763	1.8%	0.9%	0.8%
New Zealand	152	150	152	155	161	165	175	174	178	147	144	-1.9%	-0.6%	0.2%
Pakistan	414	402	442	458	505	566	589	498	446	437	503	15.1%	2.0%	0.5%
Philippines	292													

Oil: Consumption in exajoules*

Exajoules	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2022
												2021	2011-21	
Canada	4.58	4.64	4.62	4.61	4.63	4.61	4.57	4.73	4.70	4.11	4.17	1.7%	-0.9%	2.3%
Mexico	3.97	4.04	3.93	3.75	3.70	3.73	3.59	3.51	3.24	2.47	2.56	4.1%	-4.3%	1.4%
US	34.90	34.10	34.66	34.90	35.61	35.86	36.21	37.08	37.02	32.52	35.33	8.9%	0.1%	19.2%
Total North America	43.45	42.78	43.20	43.26	43.94	44.21	44.38	45.32	44.96	39.10	42.06	7.9%	-0.3%	22.8%
Argentina	1.22	1.30	1.38	1.37	1.39	1.35	1.34	1.27	1.17	1.07	1.23	14.8%	♦	0.7%
Brazil	4.83	5.00	5.27	5.44	4.94	4.70	4.75	4.51	4.54	4.22	4.46	5.9%	-0.8%	2.4%
Chile	0.76	0.76	0.73	0.71	0.72	0.76	0.73	0.76	0.77	0.70	0.73	4.6%	-0.4%	0.4%
Colombia	0.52	0.57	0.56	0.59	0.63	0.65	0.63	0.65	0.69	0.56	0.70	26.3%	3.0%	0.4%
Ecuador	0.46	0.47	0.50	0.53	0.51	0.48	0.47	0.51	0.49	0.40	0.49	24.1%	0.7%	0.3%
Peru	0.42	0.42	0.44	0.43	0.46	0.49	0.51	0.52	0.54	0.41	0.52	27.5%	2.1%	0.3%
Trinidad & Tobago	0.09	0.09	0.10	0.09	0.09	0.10	0.09	0.09	0.07	0.06	0.05	-10.0%	-5.1%	♦
Venezuela	1.46	1.59	1.71	1.52	1.42	1.08	1.00	0.82	0.69	0.57	0.59	4.2%	-8.6%	0.3%
Central America	0.77	0.78	0.78	0.81	0.88	0.91	0.92	0.87	0.94	0.78	0.89	13.2%	1.4%	0.5%
Other Caribbean	1.36	1.32	1.26	1.23	1.28	1.33	1.29	1.32	1.30	1.08	1.20	11.7%	-1.2%	0.7%
Other South America	0.38	0.39	0.39	0.39	0.40	0.43	0.44	0.45	0.45	0.43	0.46	8.6%	1.9%	0.3%
Total S. & Cent. America	12.27	12.68	13.12	13.11	12.74	12.28	12.16	11.77	11.65	10.26	11.31	10.5%	-0.8%	6.1%
Austria	0.51	0.51	0.53	0.50	0.50	0.52	0.53	0.53	0.55	0.48	0.49	2.7%	-0.4%	0.3%
Belgium	1.29	1.24	1.28	1.26	1.30	1.32	1.34	1.42	1.33	1.15	1.30	13.1%	♦	0.7%
Bulgaria	0.16	0.17	0.16	0.17	0.19	0.19	0.20	0.20	0.21	0.19	0.20	5.5%	1.9%	0.1%
Croatia	0.15	0.13	0.13	0.14	0.14	0.14	0.15	0.15	0.14	0.12	0.13	9.7%	-1.1%	0.1%
Cyprus	0.12	0.11	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.09	0.10	3.4%	-2.0%	0.1%
Czech Republic	0.39	0.38	0.37	0.39	0.38	0.35	0.42	0.42	0.42	0.37	0.41	10.3%	0.4%	0.2%
Denmark	0.35	0.32	0.32	0.32	0.33	0.32	0.32	0.32	0.32	0.27	0.27	0.7%	-2.6%	0.1%
Estonia	0.06	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	4.0%	0.6%	♦
Finland	0.41	0.40	0.41	0.39	0.39	0.41	0.40	0.40	0.39	0.35	0.35	-0.5%	-1.6%	0.2%
France	3.45	3.34	3.29	3.19	3.19	3.17	3.18	3.17	3.14	2.68	2.91	8.7%	-1.7%	1.6%
Germany	4.73	4.70	4.80	4.67	4.67	4.76	4.87	4.63	4.66	4.22	4.18	-0.6%	-1.2%	2.3%
Greece	0.74	0.64	0.59	0.59	0.61	0.61	0.63	0.62	0.64	0.52	0.52	0.1%	-3.5%	0.3%
Hungary	0.28	0.26	0.25	0.28	0.30	0.30	0.33	0.35	0.35	0.32	0.34	6.1%	2.1%	0.2%
Iceland	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.05	0.04	0.03	0.03	2.1%	-1.1%	♦
Ireland	0.30	0.29	0.29	0.28	0.30	0.31	0.31	0.32	0.32	0.27	0.28	1.9%	-1.0%	0.1%
Italy	2.98	2.78	2.54	2.42	2.56	2.54	2.57	2.63	2.55	2.11	2.35	11.7%	-2.4%	1.3%
Latvia	0.07	0.07	0.07	0.07	0.07	0.08	0.08	0.07	0.08	0.07	0.07	1.9%	0.2%	♦
Lithuania	0.11	0.11	0.11	0.11	0.12	0.13	0.13	0.14	0.14	0.13	0.14	4.7%	2.2%	0.1%
Luxembourg	0.13	0.12	0.12	0.11	0.11	0.11	0.12	0.12	0.13	0.10	0.11	3.4%	-1.7%	0.1%
Netherlands	1.97	1.87	1.77	1.69	1.65	1.71	1.64	1.68	1.65	1.51	1.51	0.5%	-2.6%	0.8%
North Macedonia	0.04	0.04	0.04	0.04	0.04	0.05	0.04	0.04	0.05	0.04	0.05	16.5%	1.8%	♦
Norway	0.43	0.42	0.44	0.41	0.41	0.40	0.40	0.41	0.39	0.38	0.38	0.4%	-1.3%	0.2%
Poland	1.16	1.11	1.04	1.04	1.09	1.20	1.30	1.33	1.36	1.29	1.38	7.5%	1.8%	0.7%
Portugal	0.51	0.46	0.48	0.49	0.48	0.49	0.49	0.49	0.50	0.41	0.42	3.2%	-1.9%	0.2%
Romania	0.38	0.38	0.35	0.38	0.38	0.40	0.42	0.43	0.45	0.42	0.46	9.1%	1.8%	0.2%
Slovakia	0.16	0.15	0.15	0.14	0.15	0.16	0.18	0.18	0.17	0.17	0.18	5.3%	0.9%	0.1%
Slovenia	0.11	0.11	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.09	0.10	6.4%	-1.5%	0.1%
Spain	2.81	2.62	2.47	2.46	2.54	2.63	2.64	2.69	2.70	2.21	2.45	11.0%	-1.4%	1.3%
Sweden	0.61	0.60	0.59	0.58	0.57	0.59	0.58	0.55	0.59	0.53	0.54	1.8%	-1.2%	0.3%
Switzerland	0.48	0.49	0.51	0.46	0.47	0.44	0.45	0.43	0.44	0.37	0.37	0.7%	-2.5%	0.2%
Turkey	1.34	1.41	1.51	1.55	1.85	1.98	2.07	2.00	2.01	1.84	1.89	3.0%	3.5%	1.0%
Ukraine	0.58	0.58	0.55	0.48	0.43	0.45	0.45	0.47	0.46	0.44	0.46	4.7%	-2.3%	0.2%
United Kingdom	3.14	3.05	3.00	3.00	3.08	3.18	3.19	3.14	3.06	2.35	2.50	6.4%	-2.3%	1.4%
Other Europe	0.69	0.65	0.63	0.63	0.65	0.70	0.73	0.72	0.74	0.67	0.69	2.3%	♦	0.4%
Total Europe	30.67	29.62	29.09	28.53	29.25	29.94	30.47	30.40	30.28	26.25	27.57	5.3%	-1.1%	15.0%
Azerbaijan	0.17	0.18	0.20	0.20	0.20	0.20	0.20	0.21	0.21	0.18	0.19	3.9%	0.7%	0.1%
Belarus	0.36	0.44	0.33	0.34	0.28	0.30	0.30	0.35	0.36	0.34	0.33	-4.8%	-0.8%	0.2%
Kazakhstan	0.55	0.59	0.60	0.62	0.58	0.60	0.62	0.66	0.67	0.59	0.63	7.0%	1.3%	0.3%
Russian Federation	6.20	6.30	6.30	6.60	6.34	6.50	6.48	6.55	6.69	6.34	6.71	6.1%	0.8%	3.6%
Turkmenistan	0.25	0.26	0.27	0.28	0.28	0.28	0.28	0.28	0.29	0.27	0.28	4.4%	1.2%	0.2%
Uzbekistan	0.22	0.18	0.17	0.16	0.16	0.17	0.17	0.18	0.18	0.16	0.17	9.4%	-2.2%	0.1%
Other CIS	0.13	0.15	0.15	0.15	0.15	0.17	0.16	0.19	0.17	0.15	0.16	9.3%	2.0%	0.1%
Total CIS	7.88	8.11	8.02	8.34	8.00	8.23	8.21	8.43	8.57	8.03	8.47	5.7%	0.7%	4.6%
Iran	3.43	3.54	3.78	3.50	3.08	3.06	3.15	3.29	3.42	3.22	3.25	1.1%	-0.6%	1.8%
Iraq	1.15	1.27	1.41	1.32	1.28	1.41	1.47	1.75	1.47	1.29	1.48	14.9%	2.5%	0.8%
Israel	0.47	0.56	0.42	0.39	0.42	0.43	0.45	0.45	0.46	0.40	0.41	4.5%	-1.2%	0.2%
Kuwait	0.88	0.88	0.90	0.92	0.89	0.84	0.88	0.91	0.88	0.82	0.83	2.5%	-0.6%	0.5%
Oman	0.29	0.32	0.36	0.37	0.38	0.39	0.46	0.47	0.46	0.39	0.42	9.2%	3.7%	0.2%
Qatar	0.36	0.38	0.46	0.48	0.57	0.59	0.53	0.55	0.60	0.45	0.49	8.0%	2.9%	0.3%
Saudi Arabia	6.03	6.34	6.36	7.02	7.29	7.36	7.14	6.90	6.78	6.54	6.59	1.1%	0.9%	3.6%
United Arab Emirates	1.44	1.51	1.67	1.67	1.78	1.95	1.93	1.92	1.87	1.62	1.81	12.4%	2.3%	1.0%
Other Middle East	1.51	1.43	1.34	1.33	1.15	1.09	1.16	1.13	1.10	0.98	1.02	3.9%	-3.9%	0.6%
Total Middle East	15.56	16.22	16.69	17.02	16.85	17.13	17.18	17.37	17.04	15.70	16.30	4.1%	0.5%	8.8%
Algeria	0.69	0.74	0.77	0.80	0.85	0.83	0.81	0.83	0.85	0.76	0.79	4.2%	1.4%	0.4%
Egypt	1.49	1.52	1.54	1.62	1.66	1.71	1.62	1.45	1.37	1.18	1.28	8.9%	-1.5%	0.7%
Morocco	0.55	0.56	0.56	0.54	0.52	0.54	0.57	0.55	0.56	0.49	0.55	11.8%	-0.1%	0.3%
South Africa	1.10	1.13	1.15	1.13	1.25	1.19	1.19	1.19	1.18	0.96	1.04	8.2%	-0.5%	0.6%
Eastern Africa	0.93	0.97	1.02	1.06	1.15	1.17	1.25	1.29	1.29	1.13	1.20	7.0%	2.6%	0.7%
Middle Africa	0.46	0.51	0.58	0.61	0.59	0.55	0.51	0.51	0.53	0.49	0.52	7.6%	1.1%	0.3%
Western Africa	1.10	1.16	1.20	1.12	1.13	1.25	1.36	1.56	1.59	1.57	1.70	8.3%	4.5%	0.9%
Other Northern Africa	0.54	0.69	0.72	0.73	0.65	0.60	0.62	0.63	0.65	0.55	0.67	21.5%	2.2%	0.4%
Other Southern Africa	0.10	0.10	0.11	0.11	0.12	0.11	0.12	0.12	0.12	0.11	0.11	3.4%	1.3%	0.1%
Total Africa	6.96	7.37	7.64	7.72	7.92	7.96	8.04	8.13	8.14	7.24	7.86	8.9%	1.2%	4.3%
Australia	1.97	2.02	2.08	2.07	2.05	2.06	2.16	2.20	2.18	1.88	1.93	3.0%	-0.2%	1.0%
Bangladesh	0.22	0.23	0.23	0.26	0.27	0.30	0.34	0.38	0.37	0.34	0.38	15.0%	5.8%	0.2%
China	19.41	20.36	21.27	22.11	23.80	24.56	25.86	27.12	28.49	28.74	30.60	6.7%	4.7%	16.6%
China Hong Kong SAR														

Oil: Regional consumption – by product group

Thousand barrels daily	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
North America														
Light distillates	9798	9687	9871	9916	10138	10296	10231	10241	10162	8694	9396	8.1%	-0.4%	10.0%
of which: gasoline	9432	9356	9492	9566	9801	9967	9945	9949	9898	8456	9160	8.3%	-0.3%	9.7%
of which: naphtha	366	332	379	350	337	329	285	291	264	237	236	-0.5%	-4.3%	0.3%
Middle distillates	6609	6370	6429	6689	6728	6608	6768	7079	6972	5705	6172	8.2%	-0.7%	6.6%
of which: diesel/gasoil	5005	4788	4798	5013	4961	4766	4848	5115	4973	4499	4644	3.2%	-0.7%	4.9%
of which: jet/kerosene	1604	1582	1631	1676	1767	1842	1920	1964	1999	1206	1528	26.7%	-0.5%	1.6%
Fuel oil	727	657	580	451	423	472	517	472	394	299	423	41.3%	-5.3%	0.4%
Others	5324	5375	5569	5435	5592	5620	5636	5961	6085	5989	6273	4.7%	1.7%	6.7%
of which: ethane and LPG	3181	3189	3366	3292	3361	3428	3453	3789	3820	3873	3989	3.0%	2.3%	4.2%
Total North America	22458	22090	22448	22491	22881	22996	23153	23753	23613	20687	22264	7.6%	-0.1%	23.7%
of which: US														
Light distillates	8181	8094	8263	8287	8503	8613	8621	8633	8579	7419	8084	9.0%	-0.1%	8.6%
of which: gasoline	7926	7858	7993	8056	8280	8394	8393	8400	8372	7235	7897	9.2%	-0.2%	8.4%
of which: naphtha	254	236	270	231	223	219	228	233	207	185	187	1.2%	-3.0%	0.2%
Middle distillates	5456	5215	5259	5519	5534	5438	5580	5815	5793	4793	5232	9.2%	-0.4%	5.6%
of which: diesel/gasoil	4018	3811	3819	4040	3979	3815	3893	4103	4043	3709	3856	4.0%	-0.4%	4.1%
of which: jet/kerosene	1438	1403	1440	1479	1555	1623	1687	1712	1750	1084	1376	27.0%	-0.4%	1.5%
Fuel oil	459	367	317	256	258	325	341	317	275	208	313	50.4%	-3.8%	0.3%
Others	3897	3905	4153	4049	4204	4216	4303	4652	4777	4763	5056	6.1%	2.6%	5.4%
of which: ethane and LPG	2295	2312	2514	2447	2493	2516	2570	2921	2967	3056	3186	4.3%	3.3%	3.4%
Total US	17993	17581	17992	18111	18499	18593	18845	19417	19424	17183	18684	8.7%	0.4%	19.9%
S. & Cent. America														
Light distillates	1567	1634	1665	1682	1655	1670	1695	1591	1545	1287	1481	15.1%	-0.6%	1.6%
of which: gasoline	1383	1449	1505	1526	1487	1516	1524	1441	1379	1169	1354	15.8%	-0.2%	1.4%
of which: naphtha	184	185	161	156	168	154	171	150	166	118	128	8.4%	-3.6%	0.1%
Middle distillates	2403	2513	2627	2638	2543	2474	2456	2465	2467	2150	2425	12.8%	0.1%	2.6%
of which: diesel/gasoil	2120	2216	2325	2318	2218	2146	2126	2120	2114	1976	2220	12.3%	0.5%	2.4%
of which: jet/kerosene	282	296	302	320	325	329	330	344	353	174	205	17.7%	-3.2%	0.2%
Fuel oil	688	698	676	688	683	623	560	508	496	447	533	19.2%	-2.5%	0.6%
Others	1409	1420	1522	1473	1421	1318	1345	1314	1284	1216	1182	-2.8%	-1.7%	1.3%
of which: ethane and LPG	716	762	772	752	739	751	753	759	705	700	723	3.2%	0.1%	0.8%
Total S. & Cent. America	6066	6264	6491	6481	6302	6085	6057	5877	5791	5100	5622	10.2%	-0.8%	6.0%
of which: Brazil														
Light distillates	636	683	695	717	677	686	719	625	635	559	612	9.5%	-0.4%	0.7%
of which: gasoline	468	514	549	575	522	541	556	483	481	450	495	10.1%	0.6%	0.5%
of which: naphtha	168	169	147	142	155	145	163	142	154	109	117	7.1%	-3.6%	0.1%
Middle distillates	1021	1086	1134	1163	1045	984	985	990	1006	938	1028	9.7%	0.1%	1.1%
of which: diesel/gasoil	901	961	1009	1034	918	867	870	867	885	877	953	8.7%	0.6%	1.0%
of which: jet/kerosene	120	126	125	129	127	116	115	124	120	61	76	24.0%	-4.5%	0.1%
Fuel oil	126	126	139	161	149	112	110	90	91	94	114	20.9%	-1.0%	0.1%
Others	651	624	687	687	618	589	592	588	572	542	497	-8.4%	-2.7%	0.5%
of which: ethane and LPG	319	337	359	341	328	329	334	343	333	332	328	-1.2%	0.3%	0.3%
Total Brazil	2434	2519	2656	2729	2488	2370	2407	2293	2303	2134	2252	5.5%	-0.8%	2.4%
Europe														
Light distillates	3197	3047	2961	2889	2814	2830	2860	2845	2820	2567	2790	8.7%	-1.4%	3.0%
of which: gasoline	2201	2084	2015	1983	1932	1934	1939	2008	2038	1756	1901	8.2%	-1.5%	2.0%
of which: naphtha	996	963	947	906	881	897	921	837	782	810	889	9.8%	-1.1%	0.9%
Middle distillates	7511	7363	7447	7384	7741	7888	8118	8137	8193	6777	7170	5.8%	-0.5%	7.6%
of which: diesel/gasoil	6256	6137	6199	6105	6396	6498	6643	6598	6623	6036	6318	4.7%	0.1%	6.7%
of which: jet/kerosene	1255	1226	1247	1278	1344	1390	1475	1540	1570	741	853	15.1%	-3.8%	0.9%
Fuel oil	1280	1159	1033	960	915	953	967	978	942	779	798	2.4%	-4.6%	0.8%
Others	2940	2826	2790	2748	2852	2951	2983	2944	2876	2724	2769	1.7%	-0.6%	2.9%
of which: ethane and LPG	1216	1177	1293	1307	1319	1368	1403	1424	1384	1288	1303	1.2%	0.7%	1.4%
Total Europe	14927	14396	14232	13980	14321	14622	14928	14903	14831	12846	13527	5.3%	-1.0%	14.4%
of which: European Union														
Light distillates	2534	2412	2354	2314	2249	2264	2298	2304	2274	2097	2290	9.2%	-1.0%	2.4%
of which: gasoline	1602	1516	1470	1466	1441	1448	1463	1543	1574	1360	1465	7.7%	-0.9%	1.6%
of which: naphtha	931	896	884	848	808	817	835	762	700	737	825	11.9%	-1.2%	0.9%
Middle distillates	5785	5598	5627	5537	5770	5872	6029	6049	6116	5106	5400	5.8%	-0.7%	5.7%
of which: diesel/gasoil	4947	4782	4809	4713	4913	4973	5068	5036	5080	4637	4837	4.3%	-0.2%	5.1%
of which: jet/kerosene	837	816	817	824	858	898	961	1012	1036	468	563	20.3%	-3.9%	0.6%
Fuel oil	1109	1005	886	821	785	822	825	851	825	689	704	2.3%	-4.4%	0.7%
Others	2209	2141	2088	2076	2109	2132	2167	2141	2092	1961	2027	3.3%	-0.9%	2.2%
of which: ethane and LPG	830	832	927	934	925	940	972	990	959	888	920	3.6%	1.0%	1.0%
Total European Union	11637	11157	10955	10749	10913	11090	11319	11345	11307	9853	10421	5.8%	-1.1%	11.1%
CIS														
Light distillates	1209	1241	1214	1223	1203	1202	1204	1233	1214	1125	1216	8.1%	0.1%	1.3%
of which: gasoline	1000	1050	1075	1087	1058	1060	1054	1064	1046	958	1048	9.3%	0.5%	1.1%
of which: naphtha	209	192	139	135	144	142	151	169	167	167	169	1.3%	-2.1%	0.2%
Middle distillates	1288	1306	1406	1426	1356	1373	1432	1460	1495	1362	1476	8.4%	1.4%	1.6%
of which: diesel/gasoil	976	988	1095	1136	1087	1029	1049	1106	1152	1067	1152	8.0%	1.7%	1.2%
of which: jet/kerosene	312	318	311	289	269	344	383	354	343	295	324	10.0%	0.4%	0.3%
Fuel oil	359	357	398	467	380	401	340	357	376	322	302	-6.3%	-1.7%	0.3%
Others	1064	1120	1003	1053	1090	1164	1176	1209	1246	1260	1313	4.2%	2.1%	1.4%
of which: ethane and LPG	453	480	614	634	688	736	741	760	792	812	858	5.7%	6.6%	0.9%
Total CIS	3920	4025	4020	4168	4029	4140	4152	4259	4331	4069	4307	5.9%	0.9%	4.6%
Middle East														
Light distillates	1727	1816	1884	1965	1994	2027	2143	2154	2207	1877	2069	10.2%	1.8%	2.2%
of which: gasoline	1417	1495	1587	1613	1639	1678	1790	1831	1833	1498	1656	10.6%	1.6%	1.8%
of which: naphtha	311	321	297	352	355	349	352	323	375	379	412	8.8%	2.9%	0.4%
Middle distillates	2406	2494	2637	2556	2477	2396	2293	2244	2353	2016	2097	4.0%	-1.4%	2.2%
of which: diesel/gasoil	1978	2051	2130	2067	1902	1795	1719	1683	1778	1694	1709	0.9%	-1.5%	1.8%
of which: jet/kerosene	428	442	507	490	575	601	574	562	574	322	388	20.3%	-1.0%	0.4%
Fuel oil	1941	1993	2042	2129	2095	2119	2098	2117	1941	1926	1975	2.6%	0.2%	2.1%
Others	2037	2148	2117	2239	2264	2463	2544	2667	2503	2499	2500	-	2.1%	2.2

Spot crude prices

US dollars per barrel	Dubai \$/bbl*	Brent \$/bbl†	Nigerian Forcados \$/bbl	West Texas Intermediate \$/bbl‡
1985	27.53	27.56	27.75	27.98
1986	13.10	14.43	14.46	15.05
1987	16.95	18.44	18.39	19.19
1988	13.18	14.92	15.00	15.98
1989	15.65	18.23	18.30	19.67
1990	20.26	23.73	23.85	24.46
1991	16.63	20.00	20.11	21.53
1992	17.17	19.32	19.61	20.57
1993	14.93	16.97	17.41	18.45
1994	14.74	15.82	16.25	17.21
1995	16.10	17.02	17.28	18.42
1996	18.52	20.67	21.16	22.16
1997	18.23	19.09	19.33	20.61
1998	12.21	12.72	12.62	14.39
1999	17.25	17.97	18.00	19.31
2000	26.20	28.50	28.42	30.37
2001	22.81	24.44	24.23	25.93
2002	23.74	25.02	25.04	26.16
2003	26.78	28.83	28.66	31.06
2004	33.64	38.27	38.13	41.49
2005	49.35	54.52	55.69	56.59
2006	61.50	65.14	67.07	66.04
2007	68.19	72.39	74.48	72.20
2008	94.34	97.26	101.43	100.06
2009	61.39	61.67	63.35	61.92
2010	78.06	79.50	81.05	79.45
2011	106.18	111.26	113.65	95.04
2012	109.08	111.67	114.21	94.13
2013	105.47	108.66	111.95	97.99
2014	97.07	98.95	101.35	93.28
2015	51.20	52.39	54.41	48.71
2016	41.19	43.73	44.54	43.34
2017	53.13	54.19	54.31	50.79
2018	69.51	71.31	72.47	65.20
2019	63.43	64.21	64.95	57.03
2020	42.41	41.84	42.31	39.25
2021	68.91	70.91	69.76	68.10

*1985 Arabian Light, 1986-2021 Dubai dated.

†1985-2021 Brent dated.

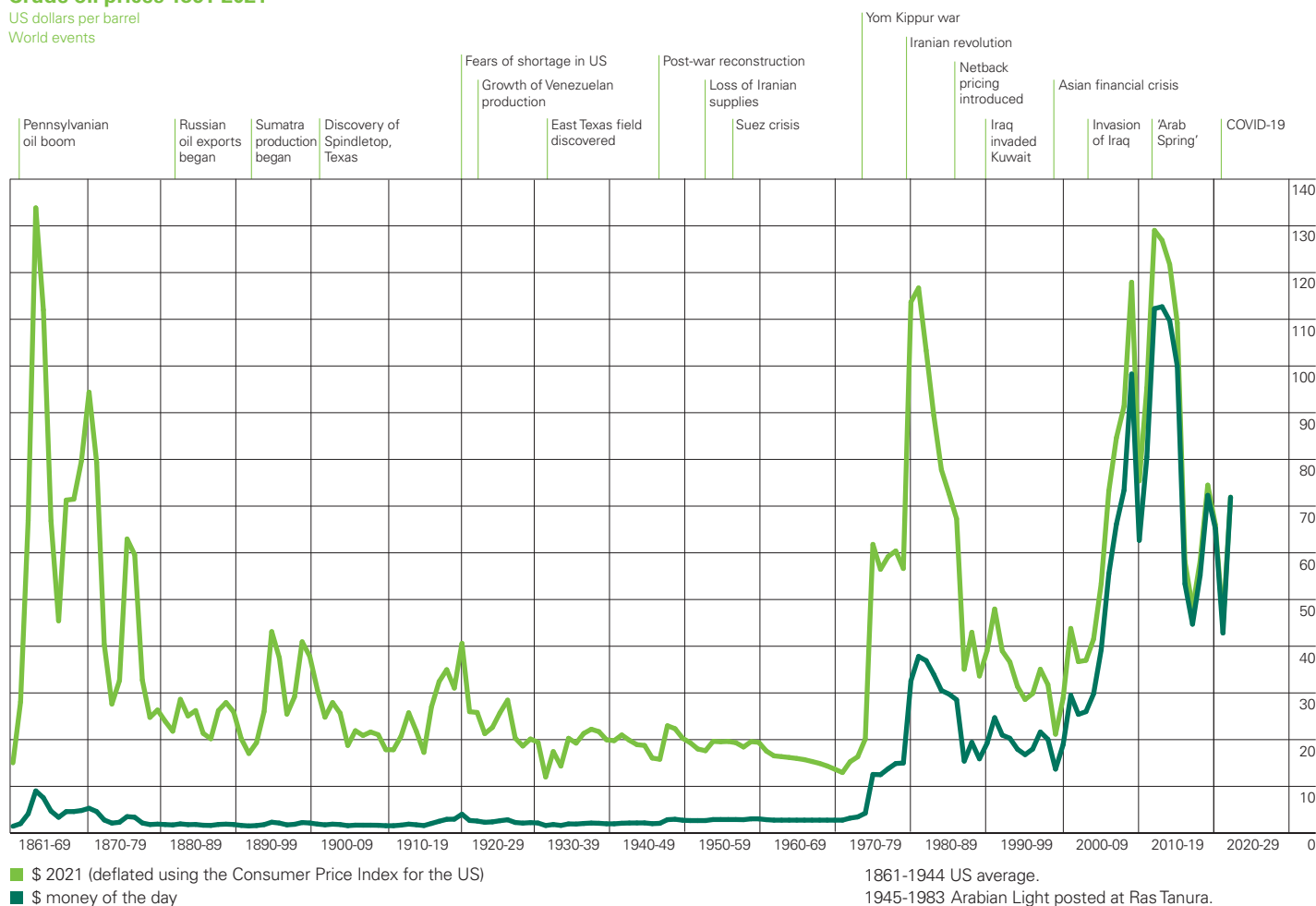
‡1985-2021 Spot WTI (Cushing) prices.

Source: S&P Global Platts, © 2021, S&P Global Inc.

Crude oil prices 1861-2021

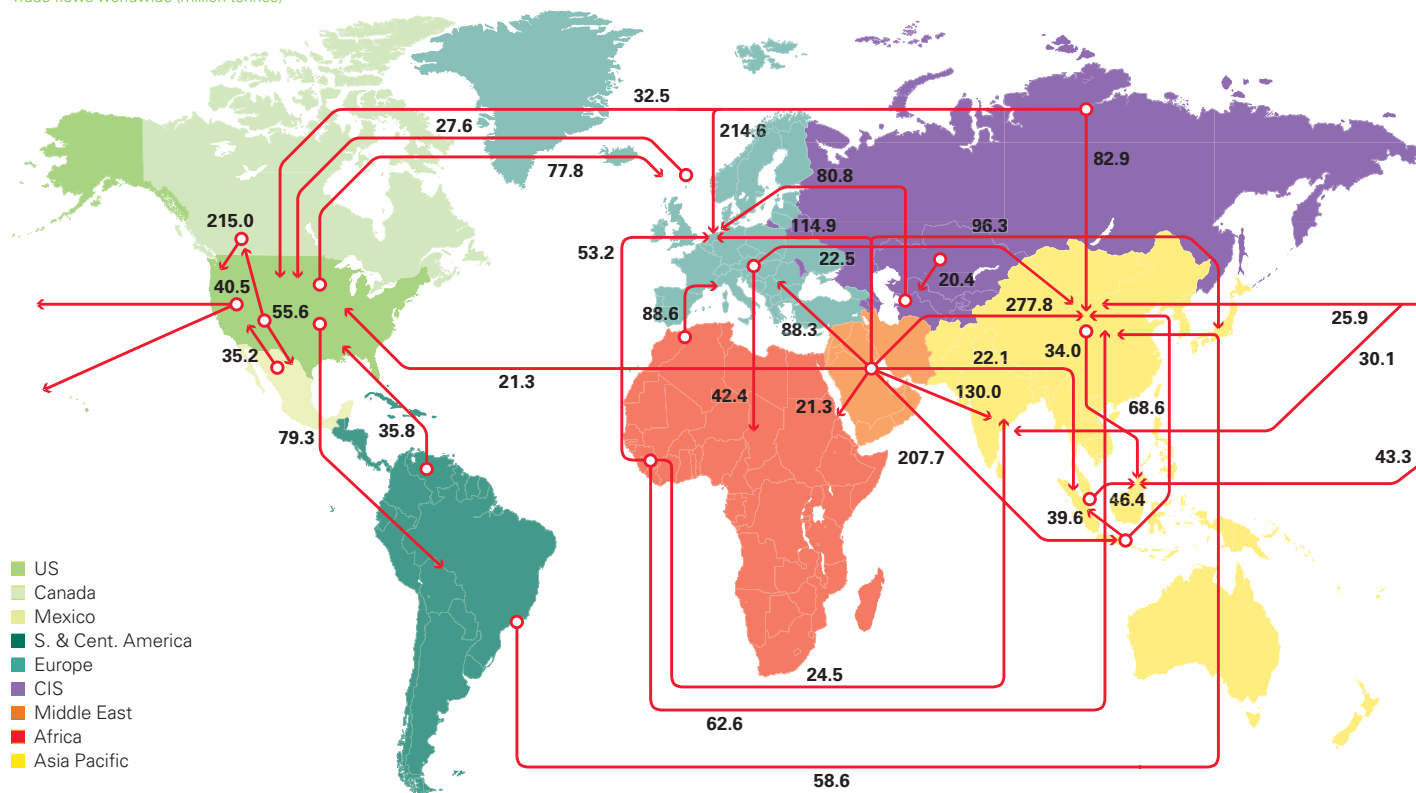
US dollars per barrel

World events



Major trade movements 2021

Trade flows worldwide (million tonnes)



Oil trade in 2020 and 2021

Million tonnes	2020				2021			
	Crude imports	Product imports	Crude exports	Product exports	Crude imports	Product imports	Crude exports	Product exports
Canada	29.2	28.8	189.0	30.7	23.9	30.6	197.4	33.5
Mexico	†	54.5	56.7	5.5	†	59.0	52.9	8.2
US	293.7	95.4	159.5	236.6	304.7	112.9	138.5	244.4
S. & Cent. America	17.6	91.1	146.2	25.1	21.8	105.8	124.1	23.6
Europe	479.3	173.0	28.3	103.9	467.7	197.5	36.4	110.5
Russia	†	1.2	264.7	118.9	†	1.9	263.6	140.7
Other CIS	15.5	2.3	92.5	11.3	15.9	6.9	87.1	17.7
Iraq	†	6.3	177.4	17.3	†	8.3	176.1	12.3
Kuwait	†	0.7	96.9	16.6	†	0.9	88.4	24.3
Saudi Arabia	0.1	13.8	349.2	43.7	†	16.1	323.2	57.7
United Arab Emirates	11.0	30.4	138.7	63.4	3.2	31.8	146.1	86.7
Other Middle East	21.9	17.6	100.8	58.3	18.7	19.7	97.0	62.4
North Africa	12.1	28.2	50.9	39.6	9.3	30.8	85.4	45.4
West Africa	0.5	37.9	201.8	8.7	0.5	46.0	187.4	8.6
East & S. Africa	16.3	36.4	3.8	5.0	12.4	41.1	4.8	2.7
Australasia	18.6	22.3	8.7	5.8	14.9	26.2	9.2	5.4
China	557.2	85.1	0.8	58.3	526.0	103.4	1.6	60.6
India	196.9	45.8	0.1	53.3	213.7	49.4	0.1	69.3
Japan	123.5	40.1	†	10.1	122.1	43.0	0.4	11.0
Singapore	96.0	96.0	1.7	70.0	47.0	91.8	1.0	68.9
Other Asia Pacific	262.7	187.7	34.3	112.8	257.1	202.1	38.2	131.2
Total World	2101.8	1094.7	2101.8	1094.7	2058.9	1225.2	2058.9	1225.2

Thousand barrels daily							
Canada	584	601	3786	639	480	640	3965
Mexico	†	1136	1135	115	†	1232	1062
US	5881	1988	3195	4933	6118	2359	2782
S. & Cent. America	353	1899	2928	523	438	2211	2493
Europe	9599	3607	566	2166	9393	4129	731
Russia	†	26	5300	2478	†	39	5293
Other CIS	310	48	1852	236	320	144	1750
Iraq	†	132	3553	360	†	174	3536
Kuwait	†	15	1940	346	†	20	1775
Saudi Arabia	2	287	6994	911	†	337	6491
United Arab Emirates	220	635	2778	1321	64	664	2933
Other Middle East	438	368	2018	1214	375	411	1947
North Africa	243	589	1019	825	187	645	1715
West Africa	10	789	4041	182	9	962	3763
East & S. Africa	326	759	75	104	248	859	97
Australasia	373	465	175	121	299	547	185
China	11158	1773	16	1215	10562	2162	31
India	3943	955	2	1111	4293	1032	1
Japan	2474	836	†	210	2451	899	8
Singapore	917	2002	33	1459	944	1920	20
Other Asia Pacific	5261	3914	688	2351	5163	4224	767
Total World	42094	22822	42094	22822	41346	25612	41346

†Less than 0.05.

‡Less than 0.5.

Notes: Does not include biofuels trade. Bunker fuel use is not included as exports. Intra-area movements (for example, between countries within Europe) are excluded. Crude imports and exports include condensates.

Prices

US dollars per million Btu	LNG		Natural gas					Crude oil OECD countries CIF ⁶
	Japan CIF ¹	Japan Korea Marker (JKM) ²	Average German Import Price ³	UK (Heren NBP Index) ⁴	Netherlands TTF (DA Heren Index) ⁴	US Henry Hub ⁵	Canada (Alberta) ⁵	
1984	5.10	—	4.00	—	—	—	—	5.00
1985	5.23	—	4.25	—	—	—	—	4.75
1986	4.10	—	3.93	—	—	—	—	2.57
1987	3.35	—	2.55	—	—	—	—	3.09
1988	3.34	—	2.22	—	—	—	—	2.56
1989	3.28	—	2.00	—	—	1.70	—	3.01
1990	3.64	—	2.78	—	—	1.64	1.05	3.82
1991	3.99	—	3.23	—	—	1.49	0.89	3.33
1992	3.62	—	2.70	—	—	1.77	0.98	3.19
1993	3.52	—	2.51	—	—	2.12	1.69	2.82
1994	3.18	—	2.35	—	—	1.92	1.45	2.70
1995	3.46	—	2.43	—	—	1.69	0.89	2.96
1996	3.66	—	2.50	1.87	—	2.76	1.12	3.54
1997	3.91	—	2.66	1.96	—	2.53	1.36	3.29
1998	3.05	—	2.33	1.86	—	2.08	1.42	2.16
1999	3.14	—	1.86	1.58	—	2.27	2.00	2.98
2000	4.72	—	2.91	2.71	—	4.23	3.75	4.83
2001	4.64	—	3.67	3.17	—	4.07	3.61	4.08
2002	4.27	—	3.21	2.37	—	3.33	2.57	4.17
2003	4.77	—	4.06	3.33	—	5.63	4.83	4.89
2004	5.18	—	4.30	4.46	—	5.85	5.03	6.27
2005	6.05	—	5.83	7.38	6.07	8.79	7.25	8.74
2006	7.13	—	7.87	7.87	7.46	6.76	5.83	10.66
2007	7.73	—	7.99	6.01	5.93	6.95	6.17	11.95
2008	12.55	—	11.60	10.79	10.66	8.85	7.99	16.76
2009	9.06	5.28	8.53	4.85	4.96	3.89	3.38	10.41
2010	10.93	7.72	8.03	6.56	6.77	4.39	3.69	13.47
2011	14.77	14.02	10.49	9.04	9.26	4.01	3.47	18.55
2012	16.75	15.12	10.93	9.46	9.45	2.76	2.27	18.82
2013	16.17	16.56	10.73	10.64	9.75	3.71	2.93	18.25
2014	16.33	13.86	9.11	8.25	8.14	4.35	3.87	16.80
2015	10.27	7.45	6.72	6.53	6.44	2.60	2.01	8.77
2016	6.93	5.72	4.93	4.69	4.54	2.46	1.55	7.04
2017	8.10	7.13	5.62	5.80	5.72	2.96	1.58	8.97
2018	10.07	9.76	6.64	8.06	7.90	3.12	1.18	11.68
2019	9.94	5.49	5.03	4.47	4.45	2.51	1.27	10.82
2020	7.78	4.39	4.06	3.42	3.07	1.99	1.58	7.27
2021	10.07	18.60	8.94	15.80	16.02	3.84	2.75	11.82

¹Source: EDMC Energy Trend, bp analysis.

²Source: S&P Global Platts ©2021, S&P Global Inc.

³Source: 1986-1990 German Federal Statistical Office, 1991-2021 German Federal Office of Economics and Export Control (BAFA).

⁴Source: ICIS Heren Energy Ltd.

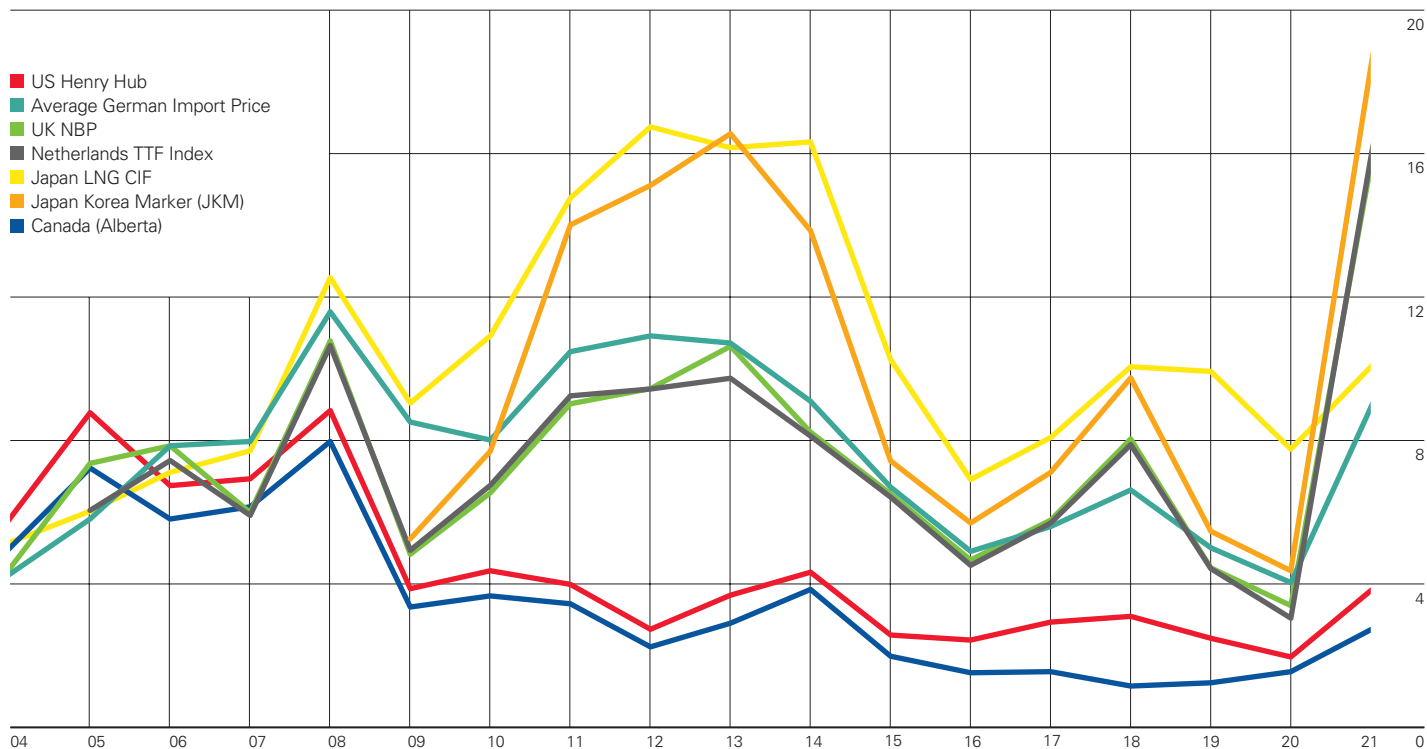
⁵Source: Energy Intelligence Group, *Natural Gas Week*.

⁶Source: ©OECD/IEA 2021, Oil, Gas, Coal and Electricity, Quarterly Statistics www.iea.org/statistics.

Note: CIF = cost+insurance+freight (average prices).

Prices

\$/mmBtu



Natural gas: LNG imports

Billion cubic metres	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Growth rate per annum		Share 2021
											2021	2021-20	
Canada	3.2	1.6	1.0	0.5	0.6	0.3	0.4	0.6	0.5	0.8	0.7	-14.7%	0.1%
Mexico	3.8	4.9	7.8	9.3	6.8	5.6	6.6	6.9	6.6	2.5	0.9	-64.3%	0.2%
US	9.9	4.9	2.7	1.7	2.5	2.4	2.2	2.1	1.5	1.3	0.6	-54.3%	0.1%
Total North America	16.8	11.4	11.4	11.5	10.0	8.3	9.2	9.6	8.6	4.6	2.2	-52.5%	0.4%
Argentina	3.7	4.7	6.3	6.2	5.6	5.1	4.6	3.6	1.8	1.8	3.7	108.8%	0.7%
Brazil	0.7	3.5	5.2	7.1	6.8	2.6	1.7	2.9	3.2	3.3	10.1	203.8%	2.0%
Chile	3.7	4.0	3.8	3.5	3.7	4.5	4.4	4.3	3.3	3.7	4.5	22.0%	0.9%
Other S. & Cent. America	1.9	2.4	2.8	2.8	2.8	3.0	2.8	3.7	4.8	5.1	6.1	20.5%	1.2%
Total S. & Cent. America	9.9	14.6	18.1	19.6	18.9	15.2	13.5	14.5	13.1	13.9	24.4	76.4%	4.7%
Belgium	6.3	4.1	3.1	2.9	3.6	2.4	1.3	3.3	7.3	6.4	5.5	-14.9%	1.1%
France	14.4	9.8	8.3	6.9	6.4	9.1	10.9	12.7	23.2	19.1	18.1	-5.2%	3.5%
Italy	9.1	7.1	5.8	4.5	5.9	5.9	8.3	8.2	13.5	12.5	9.5	-23.7%	1.8%
Spain	23.9	21.4	15.7	16.2	13.7	13.8	16.6	15.0	22.0	20.9	20.8	-0.4%	4.0%
Turkey	5.9	7.6	5.9	7.1	7.5	7.6	10.9	11.4	12.9	14.8	13.9	-5.9%	2.7%
United Kingdom	24.7	13.9	9.2	11.2	13.7	10.7	6.6	7.2	17.1	18.6	14.9	-19.3%	2.9%
Other European Union	4.9	4.4	3.7	3.3	5.2	6.9	10.2	13.4	23.5	23.8	25.5	7.4%	4.9%
Rest of Europe	–	†	–	†	–	†	0.1	†	†	0.1	0.1	-30.8%	–
Total Europe	89.2	68.2	51.8	52.1	56.0	56.4	64.8	71.2	119.4	116.3	108.2	-6.6%	21.0%
Egypt	–	–	–	–	3.9	10.7	8.3	3.2	–	–	–	–	–
Kuwait	3.0	2.8	2.3	3.6	4.3	4.7	4.8	4.3	5.1	5.7	7.7	35.5%	1.5%
United Arab Emirates	1.4	1.4	1.6	1.6	2.9	4.2	3.0	1.0	1.6	1.5	1.7	9.8%	0.3%
Other Middle East & Africa	–	–	0.5	0.1	2.7	4.8	5.3	4.0	2.7	1.9	0.2	-87.2%	–
Total Middle East & Africa	4.4	4.2	4.3	5.3	13.7	24.5	21.4	12.5	9.4	9.1	9.6	5.8%	1.9%
China	16.9	20.1	25.1	27.3	27.0	36.8	52.9	73.5	84.7	94.0	109.5	16.8%	21.2%
India	17.4	18.4	18.0	19.1	20.0	24.3	26.0	30.5	32.4	36.7	33.6	-8.1%	6.5%
Japan	108.6	119.8	120.4	121.8	115.9	113.6	113.9	113.0	105.5	101.7	101.3	-0.1%	19.6%
Malaysia	–	–	2.0	2.2	2.2	1.5	2.0	1.8	3.3	3.6	2.5	-32.4%	0.5%
Pakistan	–	–	–	–	1.5	4.0	6.1	9.4	11.8	10.6	12.1	14.9%	2.3%
Singapore	–	–	1.3	2.6	3.0	3.2	4.1	4.5	5.0	5.7	5.1	-10.4%	1.0%
South Korea	47.7	49.7	55.3	51.8	45.8	46.3	51.4	60.2	55.6	55.4	64.1	16.0%	12.4%
Taiwan	16.3	17.1	17.2	18.6	19.6	20.4	22.7	22.9	22.8	24.3	26.8	10.4%	5.2%
Thailand	1.1	1.4	2.0	1.9	3.6	3.9	5.2	6.0	6.7	7.5	9.2	22.4%	1.8%
Other Asia Pacific	–	0.1	–	–	–	–	–	0.8	5.7	6.6	7.6	15.8%	1.5%
Total Asia Pacific	207.9	226.6	241.2	245.2	238.5	253.9	284.5	322.6	333.6	346.3	371.8	7.7%	72.0%
Total LNG imports	328.3	324.9	326.8	333.6	337.1	358.3	393.3	430.4	484.2	490.1	516.2	5.6%	100.0%

Source: statistics are taken from national statistical agencies, international organizations, and other proprietary sources. Includes data from GIIGNL, S&P Global.

Gross LNG trade

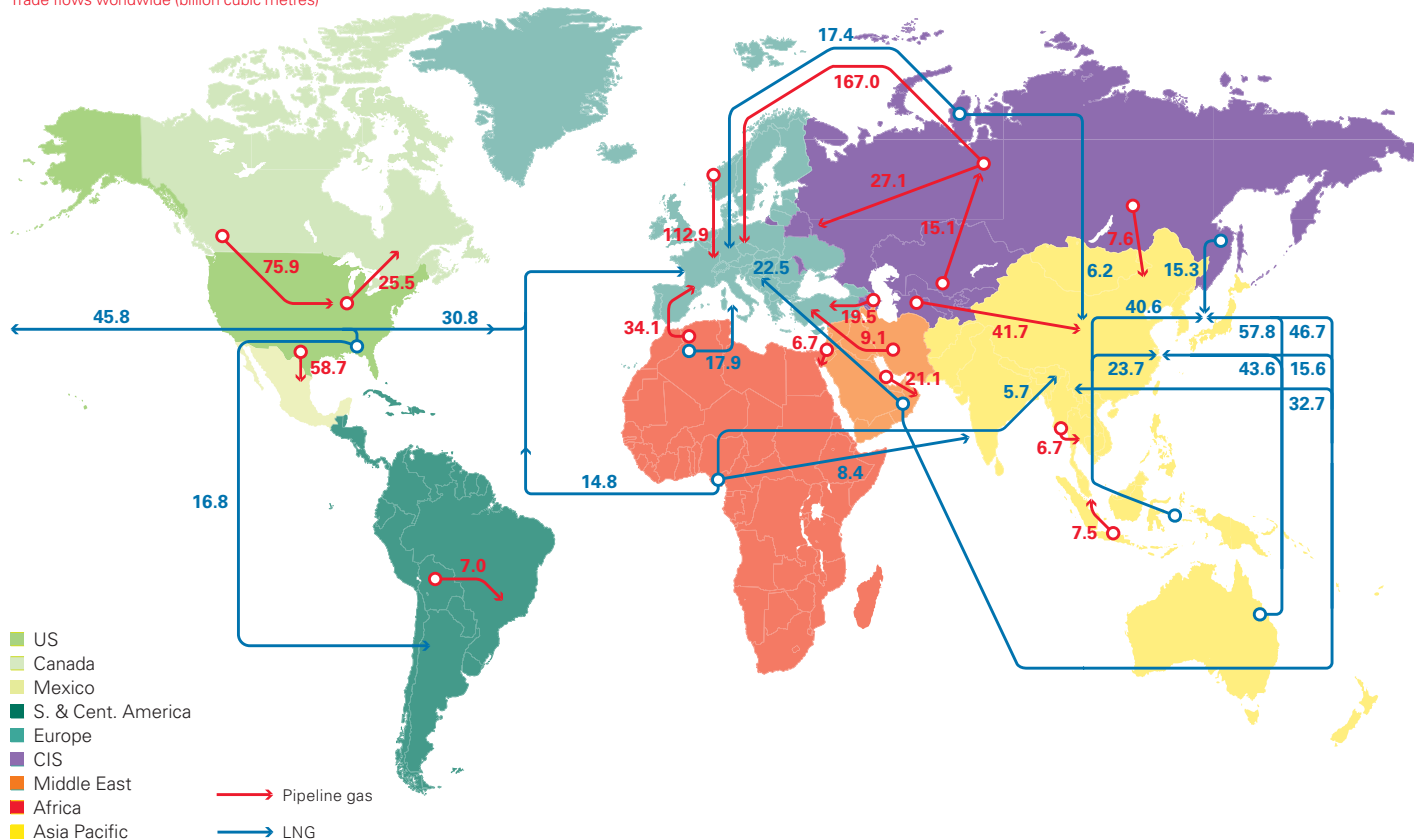
♦Less than 0.05%.

†Less than 0.05.

Note: Growth rates are adjusted for leap years.

Major trade movements 2021

Trade flows worldwide (billion cubic metres)



Natural gas: Trade movements 2021 by pipeline

Billion cubic metres				From																			
To	Canada	Mexico	US	Bolivia	Other S. & Cent. America	European Union	Norway	Other Europe ¹	Azerbaijan	Kazakhstan	Russian Federation	Turkmenistan	Uzbekistan	Iran	Qatar	Other Middle East	Algeria	Libya	Other Africa	Indonesia	Myanmar	Other Asia Pacific	Total imports
Canada	–	–	25.5	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	25.5
Mexico	–	–	58.7	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	58.7
US	75.9	†	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	75.9
North America	75.9	†	84.3	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	160.2
Argentina	–	–	–	4.5	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4.5
Brazil	–	–	–	7.0	0.1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	7.1
Other S. & Cent. America	–	–	–	–	0.8	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	0.8
S. & Cent. America	–	–	–	11.5	0.9	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	12.4
European Union	–	–	–	–	–	80.9	11.2	–	8.2	–	132.3	–	–	–	–	–	34.1	3.1	–	–	–	–	269.8
Rest of Europe	–	–	–	–	–	12.3	31.9	–	11.3	–	34.7	–	–	9.1	–	–	–	–	–	–	–	–	99.3
Europe	–	–	–	–	–	12.3	112.9	11.2	19.5	–	167.0	–	–	9.1	–	–	34.1	3.1	–	–	–	–	369.1
Belarus	–	–	–	–	–	–	–	–	–	–	18.7	–	–	–	–	–	–	–	–	–	–	–	18.7
Kazakhstan	–	–	–	–	–	–	–	–	–	–	2.7	–	–	–	–	–	–	–	–	–	–	–	2.7
Russian Federation	–	–	–	–	–	–	–	–	–	4.6	–	10.5	–	–	–	–	–	–	–	–	–	–	15.1
Other CIS	–	–	–	–	–	–	–	–	–	–	5.7	–	0.2	0.5	–	–	–	–	–	–	–	–	6.4
CIS	–	–	–	–	–	–	–	–	–	4.6	27.1	10.5	0.2	0.5	–	–	–	–	–	–	–	–	42.9
United Arab Emirates	–	–	–	–	–	–	–	–	–	–	–	–	–	–	19.5	–	–	–	–	–	–	–	19.5
Other Middle East	–	–	–	–	–	–	–	–	0.2	–	–	–	–	7.7	1.6	2.8	–	–	0.7	–	–	–	13.1
Middle East	–	–	–	–	–	–	–	–	0.2	–	–	–	–	7.7	21.1	2.8	–	–	0.7	–	–	–	32.5
South Africa	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3.5	–	–	–	3.5
Other Africa	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3.8	4.8	–	0.9	–	–	–	9.5
Africa	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3.8	4.8	–	4.4	–	–	–	13.0
Australia	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4.8	4.8
China	–	–	–	–	–	–	–	–	–	5.9	7.6	31.5	4.3	–	–	–	–	–	–	–	3.9	–	53.2
Malaysia	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	0.4	–	–	0.4
Singapore	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	7.2	–	2.0	9.1
Thailand	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	6.7	–	6.7
Asia Pacific	–	–	–	–	–	–	–	–	–	5.9	7.6	31.5	4.3	–	–	–	–	–	–	7.5	10.6	6.7	74.2
Total exports	75.9	†	84.3	11.5	0.9	12.3	112.9	11.2	19.6	10.6	201.7	42.1	4.5	17.3	21.1	6.7	38.9	3.1	5.2	7.5	10.6	6.7	704.4

Source: statistics are taken from national statistical agencies, international organizations, and other proprietary sources. Includes data from FGE MENA natural gas service, S&P Global.

† Less than 0.05.

Note: As far as possible, the data above represents standard cubic metres (measured at 15°C and 1013 mbar) and has been standardized using a gross calorific value (GCV) of 40 MJ/m³.

¹ Includes all of non-EU Europe other than Norway.

Coal: Production*

Exajoules	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Canada	1.48	1.49	1.53	1.51	1.36	1.37	1.33	1.22	1.20	1.04	1.14	9.0%	-2.6%	0.7%
Mexico	0.39	0.31	0.30	0.30	0.29	0.25	0.31	0.28	0.23	0.19	0.18	-3.7%	-7.3%	0.1%
US	22.27	20.72	20.05	20.33	17.99	14.70	15.66	15.40	14.29	10.73	11.65	8.9%	-6.3%	7.0%
Total North America	24.15	22.53	21.87	22.15	19.64	16.33	17.30	16.90	15.72	11.96	12.97	8.7%	-6.0%	7.7%
Brazil	0.11	0.12	0.15	0.15	0.12	0.11	0.09	0.10	0.09	0.10	0.12	23.4%	0.8%	0.1%
Colombia	2.47	2.58	2.47	2.57	2.49	2.62	2.63	2.48	2.45	1.50	1.71	14.2%	-3.6%	1.0%
Venezuela	0.08	0.06	0.04	0.02	0.02	0.02	0.02	0.02	0.01	0.01	†	-44.5%	-24.5%	♦
Other S. & Cent. America	0.02	0.02	0.07	0.12	0.10	0.08	0.05	0.05	0.03	0.01	†	-62.2%	-11.9%	♦
Total S. & Cent. America	2.68	2.78	2.73	2.87	2.73	2.84	2.79	2.65	2.58	1.63	1.85	13.9%	-3.6%	1.1%
Bulgaria	0.26	0.23	0.20	0.21	0.25	0.21	0.24	0.22	0.20	0.16	0.20	25.2%	-2.4%	0.1%
Czech Republic	0.88	0.85	0.74	0.71	0.71	0.67	0.64	0.62	0.56	0.43	0.43	0.2%	-7.0%	0.3%
Germany	1.96	2.00	1.89	1.85	1.79	1.66	1.65	1.58	1.19	0.98	1.15	18.1%	-5.2%	0.7%
Greece	0.31	0.34	0.28	0.27	0.24	0.33	0.38	0.37	0.13	0.07	0.06	-12.4%	-15.3%	♦
Hungary	0.07	0.07	0.07	0.07	0.06	0.06	0.05	0.05	0.04	0.04	0.03	-18.3%	-7.4%	♦
Poland	2.33	2.42	2.39	2.26	2.22	2.18	2.08	1.98	1.87	1.68	1.76	4.8%	-2.8%	1.1%
Romania	0.28	0.27	0.19	0.19	0.20	0.18	0.19	0.17	0.16	0.11	0.13	18.5%	-7.5%	0.1%
Serbia	0.33	0.31	0.32	0.24	0.30	0.30	0.30	0.28	0.29	0.30	0.28	-7.9%	-1.6%	0.2%
Spain	0.11	0.10	0.07	0.07	0.05	0.03	0.05	0.04	†	†	†	4.1%	-33.3%	♦
Turkey	0.75	0.71	0.65	0.68	0.54	0.65	0.63	0.69	0.73	0.66	0.75	14.4%	♦	0.4%
Ukraine	1.52	1.64	1.60	1.09	0.72	0.76	0.57	0.61	0.60	0.53	0.54	2.3%	-9.8%	0.3%
United Kingdom	0.48	0.44	0.33	0.31	0.23	0.12	0.09	0.07	0.06	0.05	0.03	-36.8%	-24.1%	♦
Other Europe	0.66	0.57	0.68	0.65	0.57	0.57	0.57	0.79	0.51	0.45	0.41	-8.1%	-4.6%	0.2%
Total Europe	9.94	9.95	9.42	8.59	7.87	7.73	7.45	7.47	6.35	5.47	5.78	6.1%	-5.3%	3.5%
Kazakhstan	2.08	2.16	2.15	2.05	1.93	1.85	2.02	2.13	2.07	2.05	2.09	2.5%	♦	1.2%
Russian Federation	6.60	7.05	7.25	7.39	7.80	8.12	8.62	9.23	9.23	8.42	9.14	8.8%	3.3%	5.5%
Uzbekistan	0.05	0.04	0.05	0.05	0.04	0.05	0.05	0.05	0.05	0.05	0.06	16.0%	2.4%	♦
Other CIS	0.05	0.05	0.06	0.06	0.07	0.07	0.09	0.12	0.12	0.11	0.12	11.5%	9.9%	0.1%
Total CIS	8.77	9.31	9.51	9.56	9.84	10.10	10.78	11.52	11.47	10.62	11.41	7.7%	2.7%	6.8%
Total Middle East	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.05	0.04	0.04	0.04	–	2.5%	♦
South Africa	6.00	6.14	6.08	6.20	5.96	6.01	5.97	6.01	6.02	5.82	5.55	-4.3%	-0.8%	3.3%
Zimbabwe	0.07	0.04	0.08	0.16	0.12	0.07	0.08	0.09	0.07	0.07	0.09	20.0%	2.4%	0.1%
Other Africa	0.05	0.18	0.21	0.24	0.25	0.24	0.41	0.52	0.38	0.31	0.40	28.8%	23.2%	0.2%
Total Africa	6.11	6.36	6.38	6.59	6.33	6.32	6.47	6.62	6.47	6.21	6.04	-2.4%	-0.1%	3.6%
Australia	10.26	11.13	11.97	12.81	12.80	12.83	12.50	13.09	13.18	12.18	12.43	2.4%	1.9%	7.4%
China	77.53	78.44	79.32	78.05	76.59	70.82	73.17	76.87	79.76	80.51	85.15	6.0%	0.9%	50.8%
India	10.49	10.68	10.71	11.28	11.77	11.89	11.99	12.80	12.60	12.63	13.47	6.9%	2.5%	8.0%
Indonesia	8.72	9.52	11.70	11.30	11.39	11.25	11.38	13.76	15.20	13.91	15.15	9.2%	5.7%	9.0%
Japan	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.02	-12.4%	-5.5%	♦
Mongolia	0.63	0.59	0.64	0.47	0.46	0.67	0.94	1.04	1.09	0.82	0.62	-24.8%	-0.2%	0.4%
New Zealand	0.13	0.13	0.12	0.10	0.09	0.07	0.07	0.08	0.08	0.07	0.08	2.7%	-5.2%	♦
Pakistan	0.06	0.06	0.06	0.06	0.06	0.08	0.08	0.08	0.13	0.17	0.14	-13.9%	8.8%	0.1%
South Korea	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.02	-11.6%	-7.3%	♦
Thailand	0.25	0.20	0.20	0.19	0.16	0.18	0.17	0.16	0.15	0.14	0.15	7.6%	-5.2%	0.1%
Vietnam	1.09	0.99	0.96	0.96	0.98	0.91	0.90	0.99	1.09	1.13	1.12	-0.8%	0.3%	0.7%
Other Asia Pacific	0.93	0.96	0.98	0.99	1.06	1.33	1.14	1.06	1.20	1.11	1.16	4.3%	2.2%	0.7%
Total Asia Pacific	110.16	112.76	116.71	116.30	115.40	110.09	112.41	119.99	124.51	122.72	129.49	5.8%	1.6%	77.3%
Total World	161.85	163.72	166.66	166.09	161.85	153.44	157.24	165.19	167.14	158.65	167.58	5.9%	0.3%	100.0%
of which: OECD	44.39	43.71	43.43	44.44	41.31	38.00	38.50	38.40	36.33	29.88	31.61	6.1%	-3.3%	18.9%
Non-OECD	117.46	120.01	123.23	121.65	120.54	115.44	118.74	126.79	130.81	128.77	135.97	5.9%	1.5%	81.1%
European Union	6.57	6.57	6.23	5.98	5.80	5.61	5.59	5.37	4.41	3.67	3.93	7.5%	-5.0%	2.3%

Source: statistics are taken from national statistical agencies, international organizations, and other proprietary sources.

*Commercial solid fuels only, i.e. bituminous coal and anthracite (hard coal), and lignite and brown (sub-bituminous) coal, and other commercial solid fuels. Includes coal produced for Coal-to-Liquids and Coal-to-Gas transformations.

†Less than 0.005.

♦Less than 0.05%.

Note: Annual changes and shares of total are calculated using exajoules figures. Growth rates are adjusted for leap years.

Coal: Prices

US dollars per tonne	Northwest Europe marker price†	US Central Appalachian coal spot price index†	Japan steam spot CIF price†	China Qinhuangdao spot price†
2001	39.03	50.15	37.69	31.78
2002	31.65	33.20	31.47	33.19
2003	43.60	38.52	39.61	31.74
2004	72.13	64.90	74.22	42.76
2005	60.54	70.12	64.62	51.34
2006	64.11	57.82	65.22	53.53
2007	88.79	49.73	95.59	61.23
2008	147.67	117.42	157.88	104.97
2009	70.39	60.73	83.59	87.86
2010	92.50	67.87	108.47	110.08
2011	121.48	84.75	126.13	127.27
2012	92.50	67.28	100.30	111.89
2013	81.69	69.72	90.07	95.42
2014	75.38	67.08	76.13	84.12
2015	56.79	51.57	60.10	67.53
2016	60.09	51.45	71.66	71.35
2017	84.51	63.83	96.02	94.72
2018	91.83	72.84	112.73	99.45
2019	60.86	57.16	85.48	85.89
2020	50.16	42.77	69.01	83.10
2021	121.70	68.54	155.41	153.55

†Source: IHS Northwest Europe prices for 1990-2000 are the average of the monthly marker, 2001-2021 the average of weekly prices. IHS Japan prices basis = 6,000 kilocalories per kilogram NAR CIF). The Asian prices are the average of the monthly marker. Chinese prices are the average monthly price for 2000-2005, weekly prices 2006 -2021, 5,500 kilocalories per kilogram NAR, including cost and freight (CFR).

‡Source: S&P Global Platts ©2021, S&P Global Inc. Prices are for Central Appalachian 12,500 Btu, 1.2 SO₂ coal, FOB. Prices for 1996-2000 are by coal price publication date, 2001-2005 by coal price assessment date, 2006-2021 weekly CAPP 12,500 Btu, 1.6 SO₂ coal, FOB.

Note: CIF = cost+insurance+freight (average prices); FOB = free on board.

Coal: Trade movements

Exajoules	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Imports														
Canada	0.24	0.23	0.22	0.26	0.22	0.19	0.22	0.23	0.21	0.17	0.20	12.9%	-1.9%	0.6%
Mexico	0.21	0.22	0.20	0.22	0.23	0.21	0.34	0.34	0.24	0.03	0.06	86.7%	-11.9%	0.2%
US	0.36	0.27	0.24	0.28	0.28	0.25	0.19	0.15	0.17	0.14	0.15	5.4%	-8.4%	0.4%
S. & Cent. America	0.99	0.88	1.06	1.06	1.00	1.06	1.23	1.21	1.12	1.04	1.25	20.2%	2.4%	3.7%
Europe	5.63	6.09	5.85	6.09	6.03	5.40	5.86	6.44	5.11	3.91	4.38	12.4%	-2.5%	13.1%
CIS	0.59	0.53	0.56	0.56	0.53	0.48	0.60	0.66	0.70	0.65	0.67	3.7%	1.3%	2.0%
Middle East	0.43	0.49	0.44	0.49	0.38	0.34	0.37	0.38	0.32	0.31	0.29	-4.4%	-3.8%	0.9%
Africa	0.34	0.31	0.81	0.37	0.44	0.50	0.63	0.86	0.62	0.51	0.68	32.4%	7.1%	2.0%
China	5.20	6.71	7.63	6.62	4.69	5.65	5.87	6.13	6.40	6.61	6.54	-0.8%	2.3%	19.5%
India	2.37	3.09	3.66	4.65	4.92	6.46	5.25	5.68	4.70	4.74	4.90	3.7%	7.5%	14.6%
Japan	4.61	4.87	5.06	5.00	5.05	5.01	5.06	5.01	4.90	4.56	4.86	7.0%	0.5%	14.5%
South Korea	3.38	3.30	3.32	3.43	3.54	3.53	3.89	3.92	3.73	3.28	3.41	4.1%	0.1%	10.2%
Other Asia Pacific	3.29	3.65	3.61	2.73	3.96	4.60	5.00	5.50	5.24	6.19	6.08	-1.5%	6.3%	18.2%
Total World	27.64	30.61	32.65	31.76	31.27	33.69	34.50	36.50	33.47	32.15	33.47	4.4%	1.9%	100.0%
Exports														
Canada	1.03	0.99	1.13	1.00	0.86	0.78	0.94	1.04	1.02	0.95	1.05	11.1%	0.2%	3.2%
US	2.50	3.02	2.88	2.38	1.89	1.52	2.39	2.89	2.19	1.74	2.14	23.6%	-1.5%	6.4%
Colombia	2.02	2.25	2.05	2.27	2.19	2.33	2.48	2.43	2.08	1.68	1.73	3.0%	-1.5%	5.2%
Europe	0.16	0.20	0.68	0.13	0.10	0.13	0.19	0.26	0.24	0.22	0.25	16.1%	4.6%	0.8%
Russia	2.86	3.23	3.55	3.78	4.11	4.47	5.09	5.78	5.79	5.67	5.99	5.9%	7.7%	17.9%
Other CIS	0.58	0.50	0.51	0.51	0.48	0.45	0.51	0.56	0.56	0.58	0.67	15.2%	1.5%	2.0%
South Africa	2.04	2.22	2.10	2.18	2.30	2.16	2.71	3.03	1.40	1.75	1.93	11.0%	-0.5%	5.8%
Other Africa	0.04	0.13	0.11	0.18	0.26	2.02	0.66	0.25	0.28	0.19	0.30	64.0%	23.9%	0.9%
Australia	7.04	7.96	9.19	9.12	9.95	9.87	9.70	9.78	9.62	9.36	9.63	3.2%	3.2%	28.8%
China	0.44	0.28	0.28	0.36	0.45	0.51	0.42	0.43	0.34	0.18	0.29	61.1%	-4.2%	0.9%
Indonesia	7.18	8.16	8.57	8.42	7.48	7.73	8.08	8.56	8.49	8.67	8.58	-0.7%	1.8%	25.6%
Mongolia	0.58	0.63	0.49	0.53	0.41	0.73	0.95	0.99	1.04	0.79	0.45	-42.3%	-2.5%	1.4%
Other Asia Pacific	1.01	0.90	0.92	0.77	0.65	0.77	0.32	0.42	0.33	0.32	0.37	15.5%	-9.6%	1.1%
Rest of World	0.16	0.15	0.19	0.14	0.14	0.22	0.06	0.09	0.07	0.06	0.08	32.0%	-7.2%	0.2%
Total World	27.64	30.61	32.65	31.76	31.27	33.69	34.50	36.50	33.47	32.15	33.47	4.4%	1.9%	100.0%

Source: statistics are taken from national statistical agencies, international organizations, and other proprietary sources.

Note: Commercial solid fuels only, i.e. bituminous coal and anthracite (hard coal), and lignite and brown (sub-bituminous) coal, and other commercial solid fuels. Intra-area movements (for example between countries in Europe) are excluded. Growth rates are adjusted for leap years.

Coal: Inter-area movements 2021

Exajoules	To													Total
	Canada	Mexico	US	S. & Cent. America	Europe	CIS	Middle East	Africa	China	India	Japan	South Korea	Other Asia Pacific	
Canada	–	–	0.03	0.04	0.09	†	†	†	0.29	0.05	0.21	0.27	0.06	1.05
US	0.15	0.02	–	0.26	0.59	†	†	0.14	0.30	0.35	0.25	0.08	0.01	2.14
Colombia	0.04	0.03	0.08	0.51	0.63	†	0.09	0.01	0.11	0.09	0.02	0.08	0.04	1.73
Europe	†	†	†	0.01	–	0.08	†	0.02	0.01	0.10	†	†	0.02	0.25
Russia	0.01	0.01	0.01	0.13	2.11	0.10	0.07	0.25	1.46	0.17	0.51	0.60	0.58	5.99
Other CIS	–	–	–	†	0.14	0.49	†	†	0.01	0.01	†	–	0.01	0.67
South Africa	†	–	0.02	0.01	0.08	–	0.07	0.17	0.18	0.80	0.01	0.08	0.51	1.93
Other Africa	–	–	†	0.02	0.03	–	†	0.05	0.03	0.12	0.01	0.03	0.01	0.30
Australia	†	†	†	0.24	0.64	†	0.02	0.03	0.32	1.46	3.17	1.66	2.08	9.63
China	†	†	†	0.01	0.02	†	†	†	–	0.05	0.08	0.02	0.09	0.29
Indonesia	–	–	0.01	†	0.02	–	†	†	3.23	1.53	0.56	0.55	2.67	8.58
Mongolia	–	–	–	–	†	†	–	–	0.45	–	–	†	–	0.45
Other Asia Pacific	†	†	†	0.01	0.02	†	0.01	†	0.13	0.13	0.03	0.03	–	0.37
Rest of World	†	†	†	0.01	0.02	†	0.01	†	0.01	0.01	†	†	0.01	0.08
Total imports	0.20	0.06	0.15	1.25	4.38	0.67	0.29	0.68	6.54	4.90	4.86	3.41	6.08	33.47

Source: statistics are taken from national statistical agencies, international organizations, and other proprietary sources.

†Less than 0.005.

Note: Commercial solid fuels only, i.e. bituminous coal and anthracite (hard coal), and lignite and brown (sub-bituminous) coal, and other commercial solid fuels. Intra-area movements (for example, between countries in Europe) are excluded.

Consumption*

Exajoules (input-equivalent)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Canada	0.89	0.89	0.97	1.00	0.94	0.93	0.92	0.91	0.92	0.88	0.83	-5.8%	-0.6%	3.3%
Mexico	0.10	0.08	0.11	0.09	0.11	0.10	0.10	0.12	0.10	0.10	0.11	6.6%	1.1%	0.4%
US	7.93	7.67	7.82	7.85	7.81	7.84	7.79	7.76	7.76	7.54	7.40	-1.6%	-0.7%	29.3%
Total North America	8.91	8.65	8.90	8.94	8.85	8.87	8.81	8.80	8.78	8.53	8.34	-1.9%	-0.7%	33.0%
Argentina	0.06	0.06	0.06	0.05	0.07	0.08	0.06	0.06	0.08	0.10	0.10	1.5%	4.8%	0.4%
Brazil	0.15	0.15	0.15	0.14	0.14	0.15	0.14	0.14	0.15	0.13	0.13	4.5%	-1.2%	0.5%
Chile	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad & Tobago	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Central America	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Caribbean	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other South America	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total S. & Cent. America	0.21	0.21	0.20	0.20	0.20	0.22	0.20	0.21	0.22	0.22	0.23	3.2%	0.9%	0.9%
Austria	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Belgium	0.46	0.38	0.40	0.32	0.24	0.40	0.39	0.26	0.40	0.31	0.46	46.7%	-0.1%	1.8%
Bulgaria	0.16	0.15	0.13	0.15	0.14	0.15	0.14	0.15	0.15	0.15	0.15	-1.0%	-0.4%	0.6%
Croatia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cyprus	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Czech Republic	0.27	0.29	0.29	0.28	0.25	0.22	0.26	0.27	0.28	0.27	0.28	2.2%	0.3%	1.1%
Denmark	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Finland	0.22	0.22	0.22	0.22	0.22	0.22	0.21	0.21	0.22	0.21	0.22	1.2%	-0.4%	0.9%
France	4.22	4.03	3.99	4.08	4.07	3.73	3.66	3.77	3.63	3.21	3.43	7.1%	-2.0%	13.5%
Germany	1.03	0.94	0.92	0.91	0.85	0.78	0.70	0.69	0.68	0.58	0.62	7.1%	-4.9%	2.5%
Greece	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Hungary	0.15	0.15	0.14	0.15	0.15	0.15	0.15	0.14	0.15	0.15	0.14	-0.5%	-0.3%	0.6%
Iceland	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ireland	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Luxembourg	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Netherlands	0.04	0.04	0.03	0.04	0.04	0.04	0.03	0.03	0.04	0.04	0.03	-6.5%	-1.3%	0.1%
North Macedonia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Poland	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Romania	0.11	0.11	0.11	0.11	0.11	0.10	0.11	0.10	0.10	0.10	0.10	-1.7%	-0.9%	0.4%
Slovakia	0.15	0.15	0.15	0.15	0.14	0.14	0.14	0.14	0.14	0.14	0.14	2.1%	-0.3%	0.6%
Slovenia	0.06	0.05	0.05	0.06	0.05	0.05	0.06	0.05	0.05	0.06	0.05	-10.3%	-1.4%	0.2%
Spain	0.55	0.58	0.53	0.54	0.53	0.54	0.53	0.51	0.53	0.53	0.51	-3.2%	-0.7%	2.0%
Sweden	0.58	0.61	0.63	0.61	0.52	0.58	0.60	0.63	0.60	0.45	0.48	7.8%	-1.8%	1.9%
Switzerland	0.26	0.24	0.25	0.26	0.22	0.20	0.19	0.22	0.23	0.21	0.17	-19.5%	-4.2%	0.7%
Turkey	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ukraine	0.86	0.85	0.78	0.83	0.82	0.75	0.79	0.77	0.76	0.69	0.78	13.0%	-1.0%	3.1%
United Kingdom	0.66	0.67	0.66	0.60	0.65	0.66	0.65	0.59	0.51	0.46	0.41	-8.9%	-4.5%	1.6%
Other Europe	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Europe	9.76	9.46	9.29	9.29	9.01	8.71	8.61	8.56	8.47	7.56	7.98	5.8%	-2.0%	31.5%
Azerbaijan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Belarus	-	-	-	-	-	-	-	-	-	-	0.05	1608.5%	-	0.2%
Kazakhstan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Russian Federation	1.65	1.68	1.62	1.69	1.82	1.82	1.87	1.87	1.90	1.96	2.01	2.9%	2.0%	7.9%
Turkmenistan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Uzbekistan	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other CIS	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.02	0.02	0.03	0.02	-27.6%	-2.9%	0.1%
Total CIS	1.67	1.70	1.65	1.71	1.84	1.84	1.89	1.89	1.92	1.99	2.08	5.0%	2.2%	8.2%
Iran	†	0.01	0.04	0.04	0.03	0.06	0.06	0.06	0.06	0.06	0.03	-44.2%	41.1%	0.1%
Iraq	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Israel	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	0.01	0.10	548.8%	-	0.4%
Other Middle East	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Middle East	†	0.01	0.04	0.04	0.03	0.06	0.06	0.06	0.06	0.07	0.13	76.9%	62.0%	0.5%
Algeria	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Morocco	-	-	-	-	-	-	-	-	-	-	-	-	-	-
South Africa	0.12	0.12	0.13	0.13	0.11	0.14	0.13	0.11	0.12	0.13	0.09	-25.3%	-2.6%	0.4%
Eastern Africa	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Middle Africa	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Western Africa	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Northern Africa	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Southern Africa	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Africa	0.12	0.12	0.13	0.13	0.11	0.14	0.13	0.11	0.12	0.13	0.09	-25.3%	-2.6%	0.4%
Australia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bangladesh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
China	0.83	0.93	1.05	1.25	1.59	1.97	2.28	2.70	3.18	3.32	3.68	11.2%	16.1%	14.6%
China Hong Kong SAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
India	0.31	0.31	0.31	0.32	0.36	0.35	0.34	0.36	0.41	0.40	0.40	-1.6%	2.6%	1.6%
Indonesia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Japan	1.55	0.17	0.14	-	0.04	0.16	0.27	0.45	0.60	0.39	0.55	42.2%	-9.8%	2.2%
Malaysia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
New Zealand	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pakistan	0.04	0.03	0.04	0.04	0.04	0.05	0.07	0.08	0.08	0.09	0.14	65.9%	14.3%	0.6%
Philippines	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-	-	-	-	-	-
South Korea	1.47	1.42	1.31	1.46	1.53	1.50	1.36	1.22	1.33	1.45	1.43	-1.4%	-0.3%	5.6%
Sri Lanka	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Taiwan	0.40	0.38	0.39	0.40	0.34	0.29	0.21	0.25	0.29	0.29	0.25	-11.7%	-4.6%	1.0%
Thailand	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Asia Pacific	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Asia Pacific	4.60	3.25	3.24	3.48	3.90	4.33	4.54	5.06	5.89	5.94	6.46	9.0%	3.4%	25.5%
Total World	25.28	23.40	23.45	23.78	23.96	24.17	24.25	24.68	25.46	24.44	25.31	3.8%	*	100.0%
of which: OECD	20.57	18.59	18.60	18.61	18.37	18.25	18.02	18.00	18.16	16.99	17.27	2.0%	-1.7%	68.2%
Non-OECD	4.71	4.82	4.84	5.17	5.59	5.93	6.23	6.68	7.30	7.46	8.04	8.1%	5.5%	31.8%
European Union	7.99	7.69	7.59	7.61	7.32	7.10	6.98	6.97	6.97	6.20	6.62	7.0%	-1.9%	26.1%

*Based on gross generation and not accounting for cross-border electricity supply. "Input-equivalent" energy is the amount of fuel that would be required by thermal power stations to generate the reported electricity output. Details on thermal efficiency assumptions are available in the appendices and definitions page and at bp.com/statisticalreview.

†Less than 0.005.

*Less than 0.05%.

Notes: Annual changes and share of total are calculated using exajoules figures. Growth rates are adjusted for leap years.

Consumption*

												Growth rate per annum		Share
Exajoules (input-equivalent)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2021	2011-21	2021
Canada	3.73	3.75	3.84	3.73	3.71	3.71	3.78	3.68	3.62	3.65	3.59	-1.6%	-0.4%	8.9%
Mexico	0.36	0.31	0.27	0.38	0.30	0.30	0.31	0.31	0.22	0.25	0.33	28.8%	-1.0%	0.8%
US	3.14	2.70	2.62	2.49	2.39	2.54	2.84	2.76	2.71	2.67	2.43	-9.0%	-2.5%	6.0%
Total North America	7.23	6.77	6.73	6.60	6.39	6.55	6.93	6.74	6.56	6.58	6.34	-3.4%	-1.3%	15.8%
Argentina	0.31	0.29	0.32	0.32	0.31	0.29	0.30	0.31	0.26	0.22	0.18	-17.3%	-5.0%	0.5%
Brazil	4.25	4.10	3.84	3.64	3.49	3.67	3.55	3.70	3.78	3.75	3.42	-8.6%	-2.2%	8.5%
Chile	0.20	0.20	0.20	0.22	0.23	0.19	0.20	0.22	0.20	0.21	0.16	-24.0%	-2.6%	0.4%
Colombia	0.48	0.47	0.44	0.44	0.43	0.45	0.55	0.54	0.52	0.47	0.56	20.0%	1.6%	1.4%
Ecuador	0.11	0.12	0.11	0.11	0.13	0.15	0.19	0.20	0.23	0.23	0.24	5.0%	8.1%	0.6%
Peru	0.21	0.22	0.22	0.22	0.23	0.23	0.28	0.29	0.30	0.29	0.30	4.6%	3.5%	0.7%
Trinidad & Tobago	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	0.83	0.81	0.80	0.78	0.72	0.60	0.67	0.55	0.47	0.58	0.58	-0.2%	-3.5%	1.4%
Central America	0.21	0.22	0.21	0.21	0.22	0.22	0.26	0.26	0.20	0.25	0.28	10.8%	3.1%	0.7%
Other Caribbean	0.02	0.02	0.02	0.02	0.01	0.02	0.03	0.02	0.02	0.02	0.02	11.6%	-1.3%	-
Other South America	0.67	0.68	0.71	0.67	0.65	0.72	0.68	0.67	0.59	0.52	0.48	-7.6%	-3.4%	1.2%
Total S. & Cent. America	7.30	7.13	6.87	6.62	6.43	6.55	6.72	6.76	6.57	6.54	6.22	-4.6%	-1.6%	15.4%
Austria	0.34	0.43	0.41	0.40	0.36	0.39	0.37	0.36	0.39	0.40	0.40	1.9%	1.7%	1.0%
Belgium	†	†	†	†	†	†	†	†	†	†	†	40.1%	6.1%	†
Bulgaria	0.03	0.03	0.04	0.04	0.05	0.04	0.03	0.05	0.03	0.03	0.04	58.9%	4.0%	0.1%
Croatia	0.05	0.05	0.08	0.09	0.06	0.07	0.05	0.07	0.06	0.05	0.07	26.2%	3.0%	0.2%
Cyprus	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Czech Republic	0.02	0.02	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	12.3%	0.7%	0.1%
Denmark	†	†	†	†	†	†	†	†	†	†	†	-4.5%	-0.9%	†
Estonia	†	†	†	†	†	†	†	†	†	†	†	3.4%	-0.2%	†
Finland	0.12	0.17	0.13	0.13	0.16	0.15	0.14	0.13	0.12	0.15	0.15	-0.9%	1.9%	0.4%
France	0.44	0.58	0.70	0.61	0.53	0.58	0.47	0.61	0.53	0.58	0.55	-5.3%	2.1%	1.4%
Germany	0.18	0.21	0.23	0.19	0.18	0.20	0.19	0.17	0.19	0.17	0.18	4.1%	0.2%	0.4%
Greece	0.04	0.04	0.06	0.04	0.06	0.05	0.04	0.05	0.04	0.03	0.05	76.2%	3.3%	0.1%
Hungary	†	†	†	†	†	†	†	†	†	†	†	-14.8%	-1.2%	†
Iceland	0.12	0.12	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.13	5.0%	0.5%	0.3%
Ireland	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	-20.0%	†	†
Italy	0.46	0.41	0.52	0.57	0.43	0.39	0.33	0.47	0.45	0.43	0.41	-5.9%	-1.1%	1.0%
Latvia	0.03	0.04	0.03	0.02	0.02	0.02	0.04	0.02	0.02	0.02	0.03	4.1%	-1.1%	0.1%
Lithuania	†	†	0.01	†	†	†	0.01	†	†	†	†	28.0%	-2.7%	†
Luxembourg	†	†	†	†	†	†	†	†	†	†	†	14.9%	4.7%	†
Netherlands	†	†	†	†	†	†	†	†	†	†	†	91.1%	4.0%	†
North Macedonia	0.01	0.01	0.02	0.01	0.02	0.02	0.01	0.02	0.01	0.01	0.01	13.6%	-0.4%	†
Norway	1.19	1.40	1.26	1.32	1.33	1.37	1.36	1.32	1.19	1.33	1.35	1.6%	1.2%	3.3%
Poland	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	10.3%	-0.5%	0.1%
Portugal	0.11	0.06	0.13	0.15	0.08	0.15	0.06	0.12	0.08	0.11	0.11	-2.0%	-0.3%	0.3%
Romania	0.15	0.12	0.15	0.18	0.16	0.17	0.14	0.17	0.15	0.15	0.16	9.8%	0.9%	0.4%
Slovakia	0.04	0.04	0.05	0.04	0.04	0.04	0.04	0.03	0.04	0.04	0.04	-6.5%	1.0%	0.1%
Slovenia	0.04	0.04	0.05	0.06	0.04	0.04	0.04	0.04	0.04	0.05	0.04	-4.7%	2.3%	0.1%
Spain	0.30	0.20	0.36	0.38	0.27	0.35	0.18	0.33	0.21	0.29	0.28	-3.2%	-0.9%	0.7%
Sweden	0.67	0.78	0.60	0.62	0.73	0.60	0.62	0.59	0.62	0.68	0.67	-1.0%	0.1%	1.7%
Switzerland	0.32	0.38	0.38	0.37	0.37	0.33	0.33	0.33	0.36	0.35	0.34	-3.0%	0.6%	0.9%
Turkey	0.52	0.57	0.58	0.40	0.65	0.65	0.56	0.57	0.84	0.74	0.52	-28.7%	0.1%	1.3%
Ukraine	0.11	0.10	0.14	0.08	0.05	0.07	0.09	0.10	0.06	0.07	0.10	37.6%	-1.0%	0.2%
United Kingdom	0.06	0.05	0.05	0.06	0.06	0.05	0.06	0.05	0.06	0.06	0.05	-25.8%	-1.8%	0.1%
Other Europe	0.27	0.27	0.35	0.32	0.31	0.34	0.28	0.37	0.31	0.28	0.37	32.9%	3.4%	0.9%
Total Europe	5.66	6.18	6.49	6.28	6.17	6.28	5.60	6.16	5.97	6.22	6.12	-1.3%	0.8%	15.2%
Azerbaijan	0.03	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.01	0.01	0.01	19.3%	-7.6%	†
Belarus	†	†	†	†	†	†	†	†	†	†	†	-14.3%	22.7%	†
Kazakhstan	0.08	0.08	0.08	0.08	0.09	0.11	0.11	0.10	0.09	0.09	0.09	-5.9%	0.9%	0.2%
Russian Federation	1.62	1.61	1.78	1.69	1.63	1.78	1.77	1.82	1.84	2.01	2.02	0.9%	2.2%	5.0%
Turkmenistan	†	†	†	†	†	†	†	†	†	†	†	82.7%	5.7%	†
Uzbekistan	0.06	0.06	0.06	0.06	0.06	0.07	0.08	0.06	0.06	0.05	0.05	9.7%	-0.9%	0.1%
Other CIS	0.33	0.33	0.32	0.31	0.29	0.30	0.32	0.34	0.34	0.33	0.33	2.5%	0.1%	0.8%
Total CIS	2.11	2.10	2.25	2.16	2.09	2.27	2.30	2.33	2.36	2.49	2.51	1.1%	1.7%	6.2%
Iran	0.11	0.12	0.14	0.14	0.13	0.15	0.17	0.09	0.32	0.22	0.14	-35.9%	2.8%	0.3%
Iraq	0.03	0.04	0.05	0.03	0.02	0.03	0.02	0.02	0.05	0.03	0.03	-2.4%	-1.7%	0.1%
Israel	†	†	†	†	†	-	-	-	-	-	-	-	-100.0%	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Middle East	0.04	0.04	0.04	0.03	0.01	0.01	0.01	0.01	0.02	0.02	0.02	-11.1%	-9.5%	†
Total Middle East	0.18	0.21	0.23	0.19	0.16	0.19	0.20	0.12	0.38	0.27	0.18	-30.7%	0.1%	0.5%
Algeria	†	†	†	†	†	†	†	†	†	†	†	-81.3%	-31.3%	†
Egypt	0.13	0.13	0.13	0.13	0.13	0.13	0.12	0.12	0.13	0.14	0.14	-1.9%	0.7%	0.3%
Morocco	0.02	0.02	0.03	0.02	0.02	0.01	0.01	0.02	0.01	0.01	0.01	-5.8%	-9.1%	†
South Africa	0.03	0.01	0.01	0.02	0.01	0.01	0.02	0.01	0.01	0.01	0.01	101.4%	-8.0%	†
Eastern Africa	0.55	0.57	0.61	0.64	0.63	0.60	0.62	0.66	0.65	0.69	0.73	7.0%	2.9%	1.8%
Middle Africa	0.17	0.17	0.19	0.20	0.20	0.21	0.24	0.27	0.29	0.31	0.31	2.0%	6.3%	0.8%
Western Africa	0.17	0.17	0.17	0.17	0.15	0.15	0.18	0.19	0.21	0.21	0.22	5.9%	2.6%	0.6%
Other Northern Africa	†	†	†	†	†	†	†	†	†	†	†	-38.5%	-6.8%	†
Other Southern Africa	0.02	0.02	0.02	0.02										

Renewables consumption*

											Growth rate per annum		Share 2021	
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2021	2011-21	
Exajoules (input-equivalent)														
Canada	0.28	0.32	0.33	0.34	0.48	0.54	0.55	0.56	0.56	0.57	0.58	2.2%	7.3%	1.4%
Mexico	0.09	0.11	0.12	0.14	0.17	0.18	0.20	0.24	0.31	0.35	0.39	9.4%	15.4%	1.0%
US	3.25	3.50	3.99	4.30	4.53	5.13	5.60	5.88	6.20	6.65	7.48	12.8%	8.7%	18.7%
Total North America	3.63	3.94	4.44	4.78	5.18	5.85	6.34	6.68	7.07	7.57	8.44	11.8%	8.8%	21.2%
Argentina	0.05	0.06	0.07	0.07	0.08	0.08	0.09	0.10	0.14	0.16	0.20	26.1%	15.6%	0.5%
Brazil	0.93	0.96	1.12	1.30	1.55	1.61	1.75	1.96	2.16	2.19	2.39	9.5%	9.9%	6.0%
Chile	0.05	0.07	0.08	0.08	0.10	0.13	0.16	0.19	0.22	0.22	0.29	27.3%	18.4%	0.7%
Colombia	0.04	0.04	0.04	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.07	14.9%	5.4%	0.2%
Ecuador	†	†	†	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	-6.4%	8.2%	♦
Peru	0.02	0.02	0.03	0.03	0.03	0.03	0.04	0.04	0.05	0.05	0.05	4.5%	11.2%	0.1%
Trinidad & Tobago	†	†	†	†	†	†	†	†	†	†	†	-0.4%	1.0%	♦
Venezuela	†	†	†	†	†	†	†	†	†	†	†	-0.3%	41.3%	♦
Central America	0.07	0.08	0.09	0.10	0.12	0.13	0.13	0.15	0.17	0.16	0.17	7.3%	9.5%	0.4%
Other Caribbean	0.03	0.03	0.04	0.03	0.04	0.04	0.04	0.04	0.05	0.06	0.07	14.3%	10.0%	0.2%
Other South America	0.02	0.02	0.03	0.04	0.06	0.07	0.08	0.09	0.10	0.11	0.11	1.0%	17.6%	0.3%
Total S. & Cent. America	1.21	1.29	1.50	1.72	2.03	2.15	2.35	2.65	2.95	3.02	3.35	11.4%	10.8%	8.4%
Austria	0.10	0.10	0.11	0.12	0.14	0.14	0.15	0.15	0.16	0.15	0.15	-1.2%	4.8%	0.4%
Belgium	0.10	0.12	0.13	0.14	0.16	0.16	0.18	0.19	0.21	0.26	0.25	-1.9%	9.3%	0.6%
Bulgaria	0.01	0.02	0.03	0.03	0.04	0.04	0.04	0.05	0.05	0.05	0.06	6.7%	18.2%	0.1%
Croatia	†	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.03	0.04	15.1%	29.5%	0.1%
Cyprus	†	†	†	†	†	†	†	†	0.01	0.01	0.01	20.3%	12.5%	♦
Czech Republic	0.07	0.08	0.08	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	-0.1%	4.0%	0.3%
Denmark	0.15	0.16	0.17	0.19	0.20	0.20	0.23	0.22	0.24	0.24	0.27	12.8%	6.0%	0.7%
Estonia	0.01	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.03	0.04	13.5%	10.6%	0.1%
Finland	0.14	0.14	0.15	0.16	0.17	0.17	0.20	0.22	0.23	0.22	0.25	12.8%	6.0%	0.6%
France	0.30	0.37	0.40	0.44	0.50	0.51	0.56	0.61	0.69	0.73	0.74	1.4%	9.4%	1.9%
Germany	1.24	1.40	1.45	1.58	1.83	1.82	2.08	2.16	2.31	2.44	2.28	-6.2%	6.3%	5.7%
Greece	0.05	0.06	0.08	0.08	0.09	0.10	0.10	0.11	0.12	0.14	0.16	9.8%	13.2%	0.4%
Hungary	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.05	0.06	0.07	0.08	20.3%	8.7%	0.2%
Iceland	0.04	0.05	0.05	0.05	0.05	0.05	0.05	0.06	0.06	0.05	0.05	-2.9%	1.7%	0.1%
Ireland	0.05	0.05	0.05	0.06	0.07	0.07	0.09	0.10	0.11	0.13	0.11	-14.2%	7.9%	0.3%
Italy	0.44	0.58	0.66	0.68	0.70	0.72	0.74	0.72	0.73	0.74	0.76	3.7%	5.6%	1.9%
Latvia	†	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.2%	16.0%	♦
Lithuania	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.03	0.03	0.03	-7.6%	11.8%	0.1%
Luxembourg	†	†	†	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	5.7%	15.1%	♦
Netherlands	0.15	0.15	0.14	0.14	0.16	0.17	0.19	0.21	0.26	0.36	0.43	18.3%	11.1%	1.1%
North Macedonia	†	†	†	†	†	†	†	†	†	†	†	-7.6%	54.5%	♦
Norway	0.02	0.02	0.03	0.03	0.03	0.04	0.05	0.05	0.08	0.11	0.13	16.3%	19.8%	0.3%
Poland	0.15	0.19	0.19	0.22	0.24	0.23	0.24	0.24	0.28	0.30	0.32	8.9%	8.1%	0.8%
Portugal	0.14	0.15	0.17	0.17	0.17	0.18	0.18	0.18	0.19	0.19	0.20	7.1%	3.5%	0.5%
Romania	0.02	0.04	0.06	0.07	0.10	0.10	0.11	0.09	0.10	0.11	0.10	-4.2%	15.6%	0.3%
Slovakia	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.04	15.1%	7.2%	0.1%
Slovenia	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.8%	7.8%	♦
Spain	0.63	0.75	0.77	0.74	0.72	0.71	0.73	0.75	0.78	0.86	0.97	13.6%	4.4%	2.4%
Sweden	0.22	0.24	0.26	0.27	0.33	0.34	0.37	0.36	0.41	0.45	0.49	8.1%	8.5%	1.2%
Switzerland	0.02	0.02	0.02	0.03	0.03	0.04	0.04	0.05	0.05	0.06	0.06	4.6%	12.1%	0.1%
Turkey	0.06	0.08	0.11	0.12	0.17	0.24	0.29	0.38	0.43	0.50	0.61	22.0%	26.4%	1.5%
Ukraine	†	0.01	0.01	0.02	0.02	0.02	0.02	0.03	0.06	0.09	0.11	16.7%	44.4%	0.3%
United Kingdom	0.36	0.42	0.55	0.66	0.84	0.84	0.99	1.12	1.22	1.35	1.24	-8.1%	13.2%	3.1%
Other Europe	†	†	†	†	†	†	0.01	0.01	0.02	0.02	0.03	14.2%	41.6%	0.1%
Total Europe	4.55	5.30	5.83	6.24	7.00	7.12	7.91	8.33	9.10	9.91	10.14	2.6%	8.3%	25.4%
Azerbaijan	-	-	†	†	†	†	†	†	†	†	†	-0.3%	-	♦
Belarus	†	†	†	†	†	†	†	†	0.01	0.01	0.01	15.1%	13.4%	♦
Kazakhstan	†	†	†	†	†	†	†	0.01	0.01	0.02	0.03	30.5%	168.1%	0.1%
Russian Federation	0.01	†	†	0.01	0.01	0.01	0.01	0.02	0.02	0.04	0.06	53.9%	27.3%	0.2%
Turkmenistan	†	†	†	†	†	†	†	†	†	†	†	-0.4%	30.6%	♦
Uzbekistan	-	-	-	-	-	†	†	†	†	†	†	625.5%	-	♦
Other CIS	†	†	†	†	†	†	†	†	†	†	†	34.7%	51.2%	♦
Total CIS	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.04	0.07	0.10	41.4%	29.4%	0.3%
Iran	†	†	†	†	†	†	†	0.01	0.01	0.02	0.02	2.2%	21.9%	♦
Iraq	-	-	†	†	†	†	†	†	†	†	†	-0.4%	-	♦
Israel	†	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.04	0.06	28.7%	32.8%	0.1%
Kuwait	-	-	†	†	†	†	†	†	†	†	†	-0.4%	-	♦
Oman	-	†	†	†	†	†	†	†	†	†	†	15.2%	-	♦
Qatar	†	†	†	†	†	†	†	†	†	†	†	†	0.5%	♦
Saudi Arabia	†	†	†	†	†	†	†	†	†	†	0.01	300.2%	64.6%	♦
United Arab Emirates	†	†	†	†	†	0.01	0.01	0.01	0.04	0.04	0.05	12.6%	72.7%	0.1%
Other Middle East	†	†	†	†	†	0.01	0.01	0.02	0.03	0.04	0.04	6.8%	68.5%	0.1%
Total Middle East	0.01	0.01	0.01	0.02	0.02	0.04	0.05	0.07	0.12	0.15	0.18	18.0%	37.3%	0.4%
Algeria	†	†	†	†	†	†	0.01	0.01	0.01	0.01	0.01	-2.7%	42.8%	♦
Egypt	0.02	0.02	0.02	0.01	0.02	0.03	0.03	0.03	0.06	0.09	0.10	7.9%	19.0%	0.2%
Morocco	0.01	0.01	0.01	0.02	0.02	0.03	0.03	0.05	0.06	0.06	0.07	13.2%	25.2%	0.2%
South Africa	0.01	0.01	0.01	0.03	0.06	0.08	0.11	0.13	0.14	0.15	0.16	4.9%	35.6%	0.4%
Eastern Africa	0.03	0.04	0.04	0.06	0.08	0.08	0.08	0.09	0.10	0.10	0.11	7.6%	12.5%	0.3%
Middle Africa	†	†	†	†	†	†	†	†	†	†	†	-0.1%	3.4%	♦
Western Africa	†	†	†	†	0.01	0.01	0.01	0.01	0.01	0.01	0.02	23.5%	21.1%	♦
Other Northern Africa	†	†	†	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	-4.8%	19.3%	♦
Other Southern Africa	†	†	†	†	†	†	†	†	†	0.01	0.01	4.5%	6.3%	♦
Total Africa	0.07	0.08	0.09	0.13	0.19	0.23	0.27	0.32	0.39	0.44	0.47	7.6%	20.5%	1.2%
Australia	0.12	0.15	0.18	0.20	0.23	0.25	0.26	0.32	0.40	0.48	0.59	22.4%	16.8%	1.5%
Bangladesh	†	†	†	†	†	†	†	†	†	†	†	15.1%	20.6%	♦
China	1.16	1.49	1.99	2.45	2.90	3.78	5.06	6.37	7.38	8.52	11.32	33.1%	25.6%	28.4%
China Hong Kong SAR	†	†	†	†	†	†	†	†	†	†	†	13.7%	3.6%	♦
India	0.49	0.56	0.63	0.71	0.78	0.88	1.05	1.31	1.48	1.58	1.79	13.2%	13.9%	4.5%
Indonesia	0.11	0.12	0.13	0.16	0.13	0.21	0.21	0.40	0.49	0.57	0.63	11.2%	19.5%	1.6%
Japan	0.34	0.38	0.45	0.56	0.72	0.75	0.91	1.01	1.09	1.20	1.32	9.9%	14.3%	3.3%
Malaysia	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.04	0.05	0.05	0.06	22.8%	13.0%	0.2%
New Zealand	0.09	0.09	0.09	0.10	0.11	0.11	0.11	0.10	0.11	0.11	0.11	3.2%	2.4%	0.3%

Renewables: Renewable energy generation*

Terawatt-hours											Growth rate per annum		Share 2021	
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2021	2011-21	
Canada	21.0	23.1	23.7	24.7	39.8	46.3	45.9	47.5	47.3	49.3	50.0	1.6%	9.1%	1.4%
Mexico	9.1	10.5	11.6	13.8	16.6	18.2	19.9	23.9	31.5	36.2	39.7	10.0%	15.9%	1.1%
US	201.9	228.3	266.2	296.8	315.8	367.4	417.7	451.6	483.7	547.7	624.5	14.3%	12.0%	17.1%
Total North America	231.9	261.9	301.5	335.3	372.2	432.0	483.6	523.0	562.5	633.2	714.1	13.1%	11.9%	19.5%
Argentina	1.4	1.9	2.1	2.1	2.1	1.7	2.0	3.1	7.4	13.0	17.2	32.8%	28.1%	0.5%
Brazil	35.3	40.8	47.6	59.3	71.6	84.9	96.1	106.3	117.6	126.5	144.0	14.1%	15.1%	3.9%
Chile	4.7	6.4	7.4	6.9	9.0	11.7	15.0	17.9	20.7	22.0	28.5	30.3%	19.9%	0.8%
Colombia	1.4	1.5	1.4	1.8	1.9	2.0	2.0	2.2	2.6	3.0	3.2	6.1%	8.5%	0.1%
Ecuador	0.3	0.3	0.4	0.5	0.5	0.6	0.5	0.5	0.7	0.6	0.5	-12.0%	6.2%	♦
Peru	0.7	0.7	1.2	1.7	1.7	1.6	1.8	2.8	2.9	3.2	3.3	2.9%	17.0%	0.1%
Trinidad & Tobago	†	†	†	†	†	†	†	†	†	†	†	—	1.6%	♦
Venezuela	†	†	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	—	41.7%	♦
Central America	6.7	7.8	8.6	9.8	11.6	13.1	12.9	15.2	16.7	16.0	17.1	7.4%	9.9%	0.5%
Other Caribbean	1.3	1.7	2.3	2.3	2.5	2.6	3.0	3.2	4.4	5.2	5.9	15.1%	16.8%	0.2%
Other South America	1.5	1.7	1.9	3.1	5.0	6.1	7.1	8.2	8.4	9.5	9.4	-0.2%	20.2%	0.3%
Total S. & Cent. America	53.3	62.8	72.9	87.6	106.1	124.5	140.6	159.6	181.6	199.1	229.3	15.5%	15.7%	6.3%
Austria	6.7	7.5	8.5	9.2	10.4	11.1	12.8	12.4	13.8	13.4	13.3	-1.0%	7.1%	0.4%
Belgium	8.2	10.1	11.4	11.9	14.1	13.9	15.5	16.9	19.2	23.1	22.4	-2.9%	10.6%	0.6%
Bulgaria	1.0	2.1	2.8	2.8	3.1	3.2	3.3	4.2	4.6	4.7	4.6	-0.6%	16.3%	0.1%
Croatia	0.3	0.4	0.7	0.9	1.1	1.5	1.8	2.1	2.5	2.9	3.3	16.3%	29.3%	0.1%
Cyprus	0.2	0.3	0.3	0.3	0.4	0.4	0.4	0.5	0.5	0.6	0.8	28.1%	15.7%	♦
Czech Republic	5.2	6.0	6.5	7.3	7.6	7.4	7.7	7.8	8.0	8.0	8.0	0.1%	4.4%	0.2%
Denmark	14.2	14.8	16.0	18.0	18.9	18.4	21.8	20.7	23.1	23.4	26.0	11.4%	6.3%	0.7%
Estonia	1.2	1.4	1.2	1.3	1.5	1.5	1.8	1.9	2.1	2.7	3.1	13.5%	10.4%	0.1%
Finland	11.7	11.6	12.7	12.8	13.7	14.5	16.7	18.8	19.4	19.7	22.1	12.4%	6.6%	0.6%
France	19.6	25.5	28.6	31.5	37.5	39.1	44.0	49.5	57.1	63.3	62.8	-0.6%	12.3%	1.7%
Germany	106.8	121.7	129.0	141.4	168.3	167.7	194.7	204.4	220.6	231.8	217.6	-5.9%	7.4%	5.9%
Greece	4.1	5.7	8.0	7.7	8.8	9.4	9.8	10.4	12.1	14.2	15.8	11.6%	14.4%	0.4%
Hungary	2.5	2.4	2.6	2.8	3.0	3.0	3.3	3.5	4.5	5.3	6.7	26.4%	10.4%	0.2%
Iceland	4.7	5.2	5.3	5.2	5.0	5.1	5.2	6.0	6.0	6.0	5.8	-2.6%	2.1%	0.2%
Ireland	4.7	4.5	5.0	5.7	7.1	6.8	8.2	9.5	10.9	12.6	10.7	-14.2%	8.6%	0.3%
Italy	37.1	50.3	59.2	62.1	63.4	65.6	67.7	65.6	69.4	68.8	71.4	4.1%	6.8%	2.0%
Latvia	0.2	0.4	0.6	0.8	0.9	1.0	1.1	1.1	1.1	1.0	1.0	-7.6%	17.6%	♦
Lithuania	0.6	0.8	1.0	1.1	1.3	1.6	1.9	1.8	2.1	2.3	2.0	-10.1%	12.4%	0.1%
Luxembourg	0.2	0.2	0.3	0.3	0.3	0.3	0.5	0.6	0.7	0.9	1.0	7.7%	17.9%	♦
Netherlands	12.3	12.4	12.1	11.6	13.6	14.6	17.4	18.8	22.7	33.0	40.1	22.1%	12.6%	1.1%
North Macedonia	†	†	†	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	-7.5%	65.6%	♦
Norway	1.6	1.9	2.3	2.5	2.8	2.4	3.1	4.1	5.9	10.3	12.2	18.9%	22.3%	0.3%
Poland	10.8	14.8	14.6	17.7	20.7	20.7	21.6	19.6	23.5	25.3	27.8	10.1%	9.9%	0.8%
Portugal	12.6	13.8	15.7	16.0	15.7	16.5	16.7	17.0	18.6	18.0	19.2	6.8%	4.3%	0.5%
Romania	1.6	2.9	5.2	6.5	9.6	8.9	9.8	8.5	9.1	9.2	9.0	-2.3%	18.9%	0.2%
Slovakia	1.2	1.4	1.5	2.0	2.2	2.3	2.2	2.2	2.3	2.3	2.7	16.6%	8.3%	0.1%
Slovenia	0.3	0.4	0.5	0.5	0.5	0.6	0.6	0.5	0.6	0.7	0.6	-6.7%	6.7%	♦
Spain	55.6	66.4	74.2	71.1	68.9	68.2	69.5	69.8	73.8	83.2	95.8	15.4%	5.6%	2.6%
Sweden	17.6	19.4	21.3	22.0	27.1	27.1	29.9	28.9	33.5	39.7	42.1	6.2%	9.1%	1.2%
Switzerland	1.6	1.9	2.2	2.6	2.8	3.2	3.7	3.9	4.2	4.7	5.1	8.1%	12.1%	0.1%
Turkey	5.8	7.4	9.8	12.0	16.5	23.8	29.9	38.8	44.6	51.5	62.7	22.0%	27.0%	1.7%
Ukraine	0.3	0.8	1.3	1.7	1.7	1.6	1.9	2.6	5.4	9.4	11.0	17.6%	45.8%	0.3%
United Kingdom	29.5	35.9	48.5	58.6	77.1	77.6	93.0	104.6	113.7	127.8	116.9	-8.4%	14.7%	3.2%
Other Europe	0.1	0.1	0.1	0.2	0.3	0.4	0.7	1.0	2.2	2.4	2.8	14.6%	43.6%	0.1%
Total Europe	380.0	450.3	509.0	548.4	626.1	639.5	718.3	758.4	837.8	922.7	946.5	2.9%	9.6%	25.9%
Azerbaijan	—	—	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2%	—	♦
Belarus	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.5	0.6	0.7	18.6%	22.2%	♦
Kazakhstan	†	†	†	†	0.2	0.4	0.4	0.5	1.1	2.3	3.0	31.0%	169.5%	0.1%
Russian Federation	0.6	0.5	0.5	0.8	1.0	1.1	1.2	1.4	1.8	3.5	5.4	54.6%	25.4%	0.1%
Turkmenistan	†	†	†	†	†	†	†	†	†	†	†	—	31.3%	♦
Uzbekistan	—	—	—	—	—	†	†	†	†	†	†	628.2%	—	♦
Other CIS	†	†	†	†	†	†	†	0.1	0.1	0.1	0.2	36.6%	51.5%	♦
Total CIS	0.7	0.6	0.7	1.0	1.4	1.8	2.1	2.5	3.8	6.8	9.6	41.6%	30.6%	0.3%
Iran	0.2	0.3	0.2	0.2	0.2	0.2	0.4	1.0	1.2	1.8	1.8	2.6%	22.7%	♦
Iraq	—	—	†	0.1	0.1	0.1	0.1	0.4	0.4	0.4	0.4	—	—	♦
Israel	0.3	0.5	0.5	0.9	1.3	1.8	1.8	2.0	3.3	4.4	5.7	30.3%	35.5%	0.2%
Kuwait	—	—	†	†	†	†	0.1	0.1	0.1	0.1	0.1	—	—	♦
Oman	—	—	†	†	†	†	†	†	†	0.3	0.4	15.6%	—	♦
Qatar	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	—	0.6%	♦
Saudi Arabia	†	†	†	†	†	†	0.1	0.2	0.2	0.2	0.8	301.7%	65.5%	♦
United Arab Emirates	†	†	0.1	0.3	0.3	0.3	0.7	1.3	3.8	4.6	5.2	13.0%	73.6%	0.1%
Other Middle East	†	†	†	0.1	0.3	1.1	1.3	2.2	3.0	3.9	4.1	7.2%	70.3%	0.1%
Total Middle East	0.7	0.9	1.1	1.8	2.3	3.7	4.7	7.2	12.1	15.7	18.5	18.6%	39.4%	0.5%
Algeria	†	†	†	0.1	0.1	0.3	0.5	0.6	0.6	0.7	0.7	-2.4%	43.6%	♦
Egypt	1.7	1.8	1.6	1.2	1.9	2.6	2.7	3.5	6.5	9.7	10.5	8.3%	19.6%	0.3%
Morocco	0.7	0.7	1.2	1.9	2.5	3.4	3.5	4.8	6.3	6.1	6.9	13.6%	25.9%	0.2%
South Africa	0.5	0.5	0.8	2.5	5.8	7.9	11.3	13.1	13.9	15.7	16.5	5.4%	41.1%	0.5%
Eastern Africa	3.2	3.5	4.1	5.5	7.6	7.9	8.1	8.9	10.6	10.3	11.1	8.1%	13.4%	0.3%
Middle Africa	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1%	4.4%	♦
Western Africa	0.2	0.3	0.4	0.4	0.6	0.8	0.8	1.0	1.3	1.5	1.9	24.7%	22.7%	0.1%
Other Northern Africa	0.1	0.2	0.4	0.5	0.5	0.6	0.6	0.6	0.8	0.8	0.7	-4.4%	20.0%	♦
Other Southern Africa	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.5	0.5	0.6	5.1%	7.6%	♦
Total Africa	6.8	7.6	8.8	12.4	19.3	23.8	27.9	33.0	40.5	45.4	49.0	8.1%	21.7%	1.3%
Australia	11.1	13.2	16.4	18.3	21.7	24.1	25.7	32.2	41.2	49.9	61.3	23.3%	18.7%	1.7%
Bangladesh	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.3	0.3	0.4	0.5	15.5%	21.3%	♦
China	104.3	136.8	183.8	229.5	279.1	369.5	502.0	636.4	742.0	863.2	1152.5	33.9%	27.2%	31.5%
China Hong Kong SAR	†	†	†	†	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.0%	6.1%	♦
India	41.9	49.5	55.9	63.0	69.9	79.8	99.1	123.9	141.1	152.0	171.9	13.3%	15.2%	4.7%
Indonesia	9.6	9.7	9.6	10.3	10.5	11.3	13.4	26.7	26.9	28.6	31.5	10.5%	12.6%	0.9%
Japan	31.0	34.2	41.2	52.2	68.2	72.3	87.5	98.7	106.7	117.8	130.3	10.9%	15.4%	3.6%
Malaysia	1.5	1.5	1.2	0.9	1.0	1.1	1.1	2.0	2.6	2.8	3.1	12.3%	7.4%	0.1%
New Zealand	8.9	9.3	9.6	10.6	11.4	11.3	11.1	11.1	11.4	11.5	11.9	3.6%	2.9%	0.3%
Pakistan	†	0.1	0.3	0.6	1.1	2.2	3.8	4.9						

Renewable energy: Generation by source*

Terawatt-hours	Wind	Solar	Other renewables†	2020 Total	Wind	Solar	Other renewables†	2021 Total	2021 Growth rate			
									Wind	Solar	Other renewables‡	Total
Canada	35.6	4.3	9.4	49.3	35.1	5.2	9.7	50.0	-1.2%	20.9%	3.6%	1.6%
Mexico	19.7	9.5	7.0	36.2	20.9	11.9	6.9	39.7	6.4%	26.3%	-1.6%	10.0%
US	341.4	132.0	74.3	547.7	383.6	165.4	75.5	624.5	12.7%	25.6%	1.9%	14.3%
Total North America	396.7	145.8	90.7	633.2	439.6	182.4	92.1	714.1	11.1%	25.5%	1.8%	13.1%
Argentina	9.4	1.3	2.3	13.0	12.9	2.2	2.1	17.2	37.9%	63.8%	-6.8%	32.8%
Brazil	57.1	10.7	58.7	126.5	72.3	16.8	55.0	144.0	27.1%	56.3%	-6.2%	14.1%
Chile	5.6	7.6	8.7	22.0	9.5	10.6	8.5	28.5	69.7%	39.5%	-3.0%	30.3%
Colombia	†	0.2	2.8	3.0	0.1	0.3	2.8	3.2	493.0%	66.8%	0.3%	6.1%
Ecuador	0.1	†	0.5	0.6	0.1	†	0.4	0.5	-19.4%	-2.1%	-11.6%	-12.0%
Peru	1.8	0.8	0.5	3.2	1.8	0.9	0.6	3.3	-0.4%	3.4%	13.7%	2.9%
Trinidad & Tobago	–	†	–	†	–	†	–	†	–	–	–	–
Venezuela	0.1	†	†	0.1	0.1	†	†	0.1	–	–	–	–
Central American	3.7	2.6	9.7	16.0	4.1	3.0	10.0	17.1	9.8%	17.3%	3.8%	7.4%
Other Caribbean	2.1	1.8	1.2	5.2	2.3	2.4	1.3	5.9	7.8%	31.6%	3.3%	15.1%
Other South America	5.5	0.8	3.1	9.5	5.1	1.0	3.3	9.4	-7.5%	26.1%	6.0%	-0.2%
Total S. & Cent. America	85.5	26.0	87.6	199.1	108.2	37.2	84.0	229.3	27.0%	43.5%	-3.9%	15.5%
Austria	6.8	2.0	4.6	13.4	6.8	2.1	4.4	13.3	-0.3%	4.3%	-4.3%	-1.0%
Belgium	12.8	5.1	5.3	23.1	11.9	5.6	4.9	22.4	-6.7%	10.1%	-6.5%	-2.9%
Bulgaria	1.5	1.5	1.7	4.7	1.4	1.5	1.7	4.6	-2.7%	0.9%	–	-0.6%
Croatia	1.7	0.1	1.1	2.9	2.1	0.1	1.2	3.3	20.5%	2.2%	10.9%	16.3%
Cyprus	0.2	0.3	0.1	0.6	0.2	0.5	†	0.8	2.8%	60.8%	-30.8%	28.1%
Czech Republic	0.7	2.2	5.1	8.0	0.6	2.2	5.3	8.0	-13.7%	-3.4%	3.5%	0.1%
Denmark	16.3	1.2	5.9	23.4	16.0	1.3	8.7	26.0	-1.6%	8.5%	47.8%	11.4%
Estonia	0.8	0.1	1.8	2.7	0.7	0.3	2.1	3.1	-11.8%	99.2%	19.4%	13.5%
Finland	8.0	0.2	11.5	19.7	8.2	0.3	13.6	22.1	2.7%	39.7%	18.7%	12.4%
France	39.7	12.9	10.7	63.3	37.0	14.6	11.2	62.8	-6.7%	13.3%	5.2%	-0.6%
Germany	132.1	48.6	51.1	231.8	117.7	49.0	50.9	217.6	-10.7%	1.0%	-0.1%	-5.9%
Greece	9.3	4.4	0.5	14.2	10.5	5.2	0.2	15.8	12.8%	16.5%	-60.8%	11.6%
Hungary	0.7	2.5	2.2	5.3	0.7	3.8	2.2	6.7	-0.3%	54.7%	2.4%	26.4%
Iceland	†	–	6.0	6.0	†	–	5.8	5.8	-8.4%	–	-2.6%	-2.6%
Ireland	11.5	0.1	0.9	12.6	9.7	0.1	1.0	10.7	-15.7%	–	3.6%	-14.2%
Italy	18.6	24.6	25.7	68.8	20.6	25.1	25.8	71.4	11.1%	2.4%	0.7%	4.1%
Latvia	0.2	†	0.9	1.0	0.1	†	0.8	1.0	-21.1%	–	-4.8%	-7.6%
Lithuania	1.6	0.1	0.6	2.3	1.4	0.1	0.6	2.0	-12.0%	-3.7%	-6.5%	-10.1%
Luxembourg	0.4	0.2	0.4	0.9	0.3	0.2	0.4	1.0	-3.2%	37.6%	5.1%	7.7%
Netherlands	15.3	8.8	8.8	33.0	17.9	11.4	10.8	40.1	17.0%	30.8%	22.4%	22.1%
North Macedonia	0.1	†	0.1	0.2	0.1	†	0.1	0.2	-11.3%	7.8%	-5.8%	-7.5%
Norway	9.9	0.1	0.3	10.3	11.8	0.2	0.3	12.2	19.1%	40.7%	–	18.9%
Poland	15.8	2.0	7.5	25.3	16.2	3.9	7.6	27.8	2.8%	102.2%	1.3%	10.1%
Portugal	12.3	1.7	4.0	18.0	13.2	2.2	3.7	19.2	7.8%	30.9%	-6.4%	6.8%
Romania	6.9	1.7	0.5	9.2	6.6	1.7	0.7	9.0	-5.1%	-1.6%	30.0%	-2.3%
Slovakia	†	0.7	1.7	2.3	†	0.7	2.0	2.7	–	1.6%	22.6%	16.6%
Slovenia	†	0.4	0.3	0.7	†	0.3	0.3	0.6	-11.2%	-17.7%	7.9%	-6.7%
Spain	56.4	20.7	6.1	83.2	62.4	26.8	6.6	95.8	10.8%	30.1%	8.1%	15.4%
Sweden	27.5	1.0	11.2	39.7	27.3	1.4	13.3	42.1	-0.5%	40.4%	19.6%	6.2%
Switzerland	0.1	2.6	2.0	4.7	0.1	3.0	1.9	5.1	–	16.0%	-1.8%	8.1%
Turkey	24.8	11.0	15.8	51.5	31.1	12.8	18.7	62.7	25.8%	17.5%	19.1%	22.0%
Ukraine	3.3	5.4	0.8	9.4	3.9	6.3	0.8	11.0	19.9%	18.1%	3.3%	17.6%
United Kingdom	75.4	13.2	39.3	127.8	64.5	12.4	40.0	116.9	-14.2%	-5.6%	2.0%	-8.4%
Other Europe	1.8	0.4	0.3	2.4	2.0	0.4	0.3	2.8	12.5%	16.2%	26.9%	14.6%
Total Europe	512.7	175.7	234.4	922.7	503.0	195.6	247.9	946.5	-1.6%	11.6%	6.1%	2.9%
Azerbaijan	0.1	†	0.1	0.2	0.1	0.1	0.1	0.2	-4.6%	17.8%	-3.4%	0.2%
Belarus	0.2	0.2	0.3	0.6	0.2	0.3	0.3	0.7	–	68.1%	–	18.6%
Kazakhstan	1.0	1.2	†	2.3	1.7	1.3	†	3.0	63.1%	4.7%	-29.8%	31.0%
Russian Federation	1.1	1.9	0.5	3.5	2.6	2.3	0.5	5.4	127.8%	24.5%	1.3%	54.6%
Turkmenistan	–	†	–	†	–	†	–	†	–	–	–	–
Uzbekistan	–	†	–	†	†	†	–	†	–	624.6%	–	628.2%
Other CIS	0.1	0.1	†	0.1	0.1	0.1	†	0.2	35.4%	54.2%	-3.8%	36.6%
Total CIS	2.5	3.4	0.9	6.8	4.6	4.1	0.9	9.6	84.7%	21.1%	*	41.6%
Iran	1.1	0.6	†	1.8	1.1	0.7	†	1.8	0.7%	6.1%	–	2.6%
Iraq	–	0.4	–	0.4	–	0.4	–	0.4	–	–	–	–
Israel	–	4.2	0.2	4.4	–	5.4	0.2	5.7	–	30.7%	22.3%	30.3%
Kuwait	†	0.1	–	0.1	†	0.1	–	0.1	–	–	–	–
Oman	0.1	0.2	–	0.3	0.1	0.3	–	0.4	–	23.3%	–	15.6%
Qatar	–	†	0.1	0.1	–	†	0.1	0.1	–	–	–	–
Saudi Arabia	–	0.2	–	0.2	–	0.8	–	0.8	–	301.7%	–	301.7%
United Arab Emirates	–	4.6	†	4.6	–	5.1	†	5.2	–	13.0%	–	13.0%
Other Middle East	1.4	2.4	†	3.9	1.7	2.4	†	4.1	19.9%	0.1%	–	7.2%
Total Middle East	2.6	12.7	0.4	15.7	2.9	15.2	0.4	18.5	10.8%	20.4%	12.2%	18.6%
Algeria	†	0.7	–	0.7	†	0.7	–	0.7	36.7%	-2.8%	–	-2.4%
Egypt	6.8	2.8	–	9.7	7.6	2.8	–	10.5	11.7%	–	–	8.3%
Morocco	4.6	1.5	–	6.1	5.1	1.8	–	6.9	11.5%	20.1%	–	13.6%
South Africa	7.0	8.3	0.4	15.7	8.2	7.9	0.4	16.5	17.5%	-4.5%	–	5.4%
Eastern Africa	2.0	1.2	7.1	10.3	2.6	1.4	7.1	11.1	33.5%	16.1%	-0.3%	8.1%
Middle Africa	†	0.1	0.1	0.1	†	0.1	0.1	0.1	–	0.2%	–	0.1%
Western Africa	0.4	0.8	0.2	1.5	0.4	1.2	0.2	1.9	-0.1%	44.4%	0.2%	24.7%
Other Northern Africa	0.5	0.3	–	0.8	0.4	0.3	–	0.7	-7.7%	0.6%	–	-4.4%
Other Southern Africa	–	0.4	0.2	0.5	–	0.4	0.2	0.6	–	7.8%	–	5.1%
Total Africa	21.3	16.1	8.1	45.4	24.4	16.5	8.0	49.0	14.9%	3.1%	-0.2%	8.1%
Australia	22.6	23.8	3.4	49.9	26.8	31.2	3.3	61.3	18.9%	31.2%	-1.7%	23.3%
Bangladesh	†	0.4	†	0.4	†	0.5	†	0.5	–	15.9%	–	15.5%
China	466.5	261.1	135.6	863.2	655.6	327.0	169.9	1152.5	40.9%	25.6%	25.6%	33.9%
China Hong Kong SAR	†	†	0.1	0.1	†	†	0.1	0.1	2.8%	2.8%	1.9%	2.0%
India	60.4	58.7	32.9	152.0	68.1	68.3	35.5	171.9	13.0%	16.7%	8.0%	13.3%
Indonesia	0.5	0.2	27.9	28.6	0.4	0.2	30.9	31.5	-7.7%	13.0%	10.8%	10.5%
Japan	7.8	75.1	34.8	117.8	8.2	86.3	35.8	130.3	5.8%	15.1%	3.0%	10.9%
Malaysia	–	1.2	1.6	2.8	–	1.5	1.6	3.1	–	28.6%	0.6%	12.3%
New Zealand	2.3	0.2	9.0	11.5	2.6	0.2	9.0	11.9	14.9%	28.2%	0.2%	3.6%
Pakistan	2.7	1.2	0.6	4.6	3.4	1.5	0.7	5.7	26.0%	26.3%	11.0%	24.0%
Philippines	1.0	1.4	12.0	14.4	1.2	1.5	10.8	13.5	21.6%	6.7%	-9.9%	-6.1%
Singapore	–	0.3	0.7	1.0	–	0.4	0.8	1.2	–	34.8%	11.2%	18.3%
South Korea	3.1	19.3	8.6	31.1	3.2	21.8	15.2	40.2	0.8%	13.4%	77.2%	29.8%
Sri Lanka	0.5	0.7	0.1	1.3	0.7	0.8	0.1	1.6	41.1%	17.1%	9.2%	25.6%
Taiwan	2.3	6.1	2.0	10.4	2.2	7.9	2.0	12.1	-2.6%	30.7%	0.7%	17.6%
Thailand	3.7	5.2	11.7	20.5	3.7	5.2	13.0	21.9	–	1.9%	11.3%	6.9%
Vietnam	1.1	10.9	0.1	12.1	2.4	25.8	0.2	28.3	123.3%	137.9%	25.6%	135.5%
Other Asia Pacific	0.5	1.1	0.6	2.2	0.5	1.5	0.6	2.6	-1.2%	34.9%	6.1%	18.8%
Total Asia Pacific	575.1	466.7	281.9	1323.7	779.2	581.5	329.4	1690.1	35.9%	24.9%	17.2%	28.0%
Total World	1596.4	846.2	703.9	3146.6	1861.9	1032.5	762.8	3657.2	17.0%	22.3%	8.7%	16.5%
of which: OECD	935.4	442.5	388.2	1766.1	976.7	523.3	410.1	1910.1	4.7%	18.6%	5.9%	8.4%
Non-OECD	661.1	403.8	315.7	1380.5	885.2	509.2	352.7	1747.2	34.3%	26.5%	12.0%	26.9%
European Union	397.3	143.3	170.0	710.6	389.5	160.6	180.1	730.2	-1.7%	12.4%	6.2%	3.0%

*Based on gross generation and not accounting for cross-border electricity supply.

†Includes electricity generated from: geothermal, biomass and other sources of renewable energy (not already itemized).

‡Less than 0.05.

•Less than 0.05%.

A more extensive time series

Renewable energy: Solar capacity

Installed photovoltaic (PV) power* Gigawatts												Growth rate per annum			Share 2021
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2021	2011-21		
Canada	0.6	0.8	1.2	1.8	2.5	2.7	2.9	3.1	3.3	3.3	3.6	8.9%	19.2%	0.4%	
Mexico	†	0.1	0.1	0.2	0.3	0.6	1.1	2.5	4.4	5.1	7.0	36.8%	66.7%	0.8%	
US	5.2	8.1	11.8	16.0	21.7	33.0	41.4	49.8	59.1	73.8	93.7	27.3%	33.6%	11.1%	
Total North America	5.8	9.0	13.1	18.0	24.5	36.3	45.4	55.4	66.8	82.3	104.4	27.2%	33.4%	12.4%	
Argentina	†	†	†	†	†	†	†	0.2	0.4	0.8	1.1	40.6%	96.4%	0.1%	
Brazil	†	†	†	†	†	0.1	1.2	2.4	4.6	7.9	13.1	66.1%	115.3%	1.5%	
Chile	–	†	†	0.2	0.6	1.1	1.8	2.1	2.7	3.2	4.4	36.4%	na	0.5%	
Honduras	†	†	†	†	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.3%	60.7%	0.1%	
Other S. & Cent. America	0.2	0.3	0.4	0.6	0.9	1.1	1.8	2.2	2.8	3.2	3.8	20.3%	36.0%	0.5%	
Total S. & Cent. America	0.2	0.4	0.5	0.8	1.9	2.8	5.3	7.5	11.0	15.5	22.8	47.2%	61.6%	2.7%	
Austria	0.2	0.3	0.6	0.8	0.9	1.1	1.3	1.5	1.7	2.0	2.7	32.1%	31.5%	0.3%	
Belgium	2.0	2.6	2.9	3.0	3.1	3.3	3.6	4.0	4.6	5.6	6.6	18.4%	12.8%	0.8%	
Bulgaria	0.2	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.2	8.4%	22.7%	0.1%	
Czech Republic	1.9	2.0	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	0.1%	1.0%	0.3%	
Denmark	†	0.4	0.6	0.6	0.8	0.9	0.9	1.0	1.1	1.3	1.5	18.4%	56.9%	0.2%	
France	3.0	4.4	5.3	6.0	7.1	7.7	8.6	9.7	10.8	12.0	14.7	22.7%	17.2%	1.7%	
Germany	25.9	34.1	36.7	37.9	39.2	40.7	42.3	45.2	48.9	53.7	58.5	9.1%	8.5%	6.9%	
Greece	0.6	1.5	2.6	2.6	2.6	2.6	2.6	2.7	2.8	3.3	3.5	7.7%	19.2%	0.4%	
Hungary	†	†	†	0.1	0.2	0.2	0.3	0.7	1.4	2.1	2.1	0.3%	87.3%	0.3%	
Italy	13.1	16.8	18.2	18.6	18.9	19.3	19.7	20.1	20.9	21.7	22.7	5.1%	5.6%	2.7%	
Netherlands	0.1	0.3	0.7	1.0	1.5	2.1	2.9	4.6	7.2	10.9	14.2	30.5%	57.8%	1.7%	
Poland	†	†	†	†	0.1	0.2	0.3	0.6	1.5	4.0	6.3	58.6%	137.2%	0.7%	
Portugal	0.2	0.2	0.3	0.4	0.4	0.5	0.6	0.7	0.9	1.1	1.8	64.2%	26.5%	0.2%	
Romania	†	†	0.8	1.3	1.3	1.4	1.4	1.4	1.4	1.4	1.4	1.4%	106.3%	0.2%	
Slovakia	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.3%	0.8%	0.1%	
Spain	4.3	4.6	4.7	4.7	4.7	4.7	4.7	4.8	8.8	10.3	13.6	33.1%	12.3%	1.6%	
Sweden	†	†	†	0.1	0.1	0.2	0.2	0.4	0.7	1.1	1.6	42.9%	62.9%	0.2%	
Switzerland	0.2	0.4	0.8	1.1	1.4	1.7	1.9	2.2	2.5	3.0	3.4	16.3%	31.5%	0.4%	
Turkey	†	†	†	†	0.2	0.8	3.4	5.1	6.0	6.7	7.8	17.5%	102.6%	0.9%	
Ukraine	0.2	0.4	0.7	0.8	0.8	1.0	1.2	2.0	5.9	7.3	8.1	10.3%	45.6%	1.0%	
United Kingdom	1.0	1.8	2.9	5.5	9.6	11.9	12.8	13.1	13.3	13.5	13.7	2.0%	29.9%	1.6%	
Other Europe	0.1	0.3	0.5	0.6	0.7	0.8	1.0	1.1	1.6	2.3	3.0	28.7%	35.9%	0.4%	
Total Europe	53.6	71.7	81.9	88.8	97.5	104.6	113.3	124.2	146.0	167.0	191.1	14.7%	13.6%	22.7%	
Russian Federation	†	†	†	†	0.1	0.1	0.2	0.5	1.3	1.4	1.7	16.7%	206.1%	0.2%	
Other CIS	†	†	†	0.1	0.2	0.2	0.3	0.7	1.3	1.9	3.3	69.7%	109.5%	0.4%	
Total CIS	†	†	†	0.1	0.2	0.3	0.5	1.2	2.6	3.3	4.9	47.1%	118.1%	0.6%	
Israel	0.2	0.3	0.4	0.6	0.8	0.9	1.0	1.3	1.8	2.2	2.3	4.0%	28.4%	0.3%	
Jordan	†	†	†	†	†	0.3	0.4	0.7	1.2	1.4	1.5	5.3%	185.0%	0.2%	
United Arab Emirates	†	†	†	†	†	†	0.3	0.5	1.8	2.2	2.6	18.4%	70.2%	0.3%	
Other Middle East	†	†	0.1	0.1	0.2	0.3	0.5	0.8	0.9	1.1	1.5	33.8%	73.8%	0.2%	
Total Middle East	0.2	0.3	0.5	0.7	1.0	1.5	2.1	3.3	5.7	7.0	8.0	13.7%	44.0%	0.9%	
Algeria	–	–	–	†	†	0.2	0.4	0.4	0.4	0.4	0.4	0.3%	na	0.1%	
Egypt	†	†	†	†	†	†	0.2	0.7	1.6	1.7	1.7	0.3%	60.1%	0.2%	
Morocco	†	†	†	†	†	†	†	0.2	0.2	0.2	0.2	21.1%	32.4%	0.0%	
South Africa	†	†	0.3	1.1	1.3	2.0	3.1	4.4	4.4	5.5	5.7	4.5%	99.7%	0.7%	
Other Africa	0.2	0.3	0.4	0.5	0.6	0.7	1.0	1.4	1.8	1.9	2.3	17.1%	25.6%	0.3%	
Total Africa	0.3	0.3	0.7	1.6	1.9	3.0	4.7	7.2	8.4	9.7	10.3	6.5%	44.1%	1.2%	
Australia	2.5	3.8	4.6	5.3	5.9	6.7	7.4	8.6	13.0	17.3	19.1	10.3%	22.7%	2.3%	
China	3.1	6.7	17.7	28.4	43.5	77.8	130.8	175.0	204.6	253.4	306.4	21.2%	58.3%	36.3%	
India	0.6	1.0	1.4	3.4	5.4	9.7	17.9	27.1	34.9	39.0	49.3	26.7%	56.4%	5.9%	
Japan	4.9	6.6	13.6	23.3	34.2	42.0	49.5	56.2	63.2	69.8	74.2	6.6%	31.2%	8.8%	
Malaysia	†	†	0.1	0.2	0.3	0.3	0.4	0.5	0.9	1.5	1.8	20.8%	124.7%	0.2%	
Pakistan	†	†	0.1	0.2	0.3	0.6	0.7	0.7	0.8	0.9	1.1	26.3%	50.1%	0.1%	
Philippines	†	†	†	†	0.2	0.8	0.9	0.9	1.0	1.1	1.4	29.8%	91.9%	0.2%	
South Korea	0.7	1.0	1.6	2.5	3.6	4.5	5.8	8.1	12.0	14.6	18.2	24.9%	37.9%	2.2%	
Taiwan	0.1	0.2	0.4	0.6	0.9	1.2	1.8	2.7	4.1	5.8	7.7	32.7%	50.4%	0.9%	
Thailand	0.1	0.4	0.8	1.3	1.4	2.4	2.7	3.0	3.0	3.0	3.0	2.3%	44.1%	0.4%	
Viet Nam	†	†	†	†	†	†	†	0.1	5.0	16.7	16.7	0.3%	127.3%	2.0%	
Other Asia Pacific	0.1	0.2	0.3	0.3	0.5	0.7	1.0	1.2	1.8	2.3	2.8	20.8%	37.3%	0.3%	
Total Asia Pacific	12.1	20.0	40.6	65.6	96.2	146.8	218.8	284.2	344.1	425.3	501.6	18.3%	45.1%	59.5%	
Total World	72.2	101.7	137.2	175.6	223.2	295.2	390.2	483.0	584.7	710.3	843.1	19.0%	27.9%	100.0%	

*End of year.

†Less than 0.05.

Note: Growth rates are adjusted for leap years.

Source: IRENA (2022), Renewable Energy Statistics 2022, The International Renewable Energy Agency, Abu Dhabi.

Renewable energy: Wind capacity

Installed wind turbine capacity* Gigawatts											Growth rate per annum			Share 2021
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2021	2011-21	
Canada	5.3	6.2	7.8	9.7	11.2	12.0	12.3	12.8	13.4	13.6	14.3	5.3%	10.5%	1.7%
Mexico	0.6	1.8	2.1	2.6	3.3	4.1	4.2	4.9	6.1	6.5	7.7	18.6%	29.0%	0.9%
US	45.7	59.1	60.0	64.2	72.6	81.3	87.6	94.5	104.1	118.7	132.7	12.1%	11.3%	16.1%
Total North America	51.5	67.1	69.9	76.5	87.1	97.3	104.0	112.2	123.5	138.9	154.7	11.7%	11.6%	18.8%
Argentina	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.8	1.6	2.6	3.3	25.8%	49.4%	0.4%
Brazil	1.4	1.9	2.2	4.9	7.6	10.1	12.3	14.8	15.4	17.2	21.2	23.4%	31.0%	2.6%
Chile	0.2	0.2	0.3	0.7	0.9	1.0	1.3	1.5	1.6	2.1	3.1	46.4%	32.8%	0.4%
Costa Rica	0.1	0.1	0.1	0.2	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3%	11.9%	0.0%
Uruguay	†	0.1	0.1	0.5	0.9	1.2	1.5	1.5	1.5	1.5	1.5	0.3%	42.6%	0.2%
Other S. & Cent. America	0.4	0.6	0.8	1.0	1.4	1.6	1.6	1.8	2.0	2.1	2.3	6.6%	20.5%	0.3%
Total S. & Cent. America	2.2	3.1	3.7	7.5	11.2	14.5	17.3	20.8	22.6	26.0	31.8	22.5%	30.6%	3.8%
Austria	1.1	1.3	1.7	2.1	2.5	2.7	2.9	3.1	3.2	3.2	3.5	9.5%	12.3%	0.4%
Belgium	1.1	1.4	1.8	1.9	2.2	2.4	2.8	3.3	3.9	4.7	4.8	2.4%	16.2%	0.6%
Bulgaria	0.5	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6%	2.7%	0.1%
Denmark	4.0	4.2	4.8	4.9	5.1	5.2	5.5	6.1	6.1	6.3	7.0	12.4%	5.9%	0.9%
Finland	0.2	0.3	0.4	0.6	1.0	1.6	2.0	2.0	2.3	2.6	3.3	26.3%	32.3%	0.4%
France	6.8	7.6	8.2	9.2	10.3	11.6	13.5	14.9	16.5	17.5	18.7	7.1%	10.7%	2.3%
Germany	28.7	31.0	33.5	38.6	44.6	49.4	55.6	58.7	60.7	62.2	63.8	2.8%	8.3%	7.7%
Greece	1.6	1.8	1.8	2.0	2.1	2.4	2.6	2.9	3.6	4.1	4.5	8.5%	10.5%	0.5%
Ireland	1.6	1.7	1.9	2.3	2.5	2.8	3.3	3.7	4.1	4.3	4.3	0.9%	10.6%	0.5%
Italy	6.9	8.1	8.5	8.7	9.1	9.4	9.7	10.2	10.7	10.9	11.3	4.0%	5.0%	1.4%
Netherlands	2.3	2.4	2.7	2.9	3.4	4.3	4.2	4.4	4.5	6.6	7.8	18.2%	12.9%	0.9%
Norway	0.5	0.7	0.8	0.9	0.9	0.9	1.2	1.7	2.9	4.0	4.7	15.7%	24.7%	0.6%
Poland	1.8	2.6	3.4	3.8	4.9	5.7	5.8	5.8	5.8	6.3	7.0	10.8%	14.5%	0.8%
Portugal	4.3	4.4	4.6	4.9	4.9	5.1	5.1	5.2	5.2	5.1	5.2	2.7%	2.1%	0.6%
Romania	1.0	1.8	2.8	3.2	3.1	3.0	3.0	3.0	3.0	3.0	3.0	0.3%	11.8%	0.4%
Spain	21.5	22.8	23.0	22.9	22.9	23.0	23.1	23.4	25.6	26.8	27.5	2.8%	2.5%	3.3%
Sweden	2.8	3.6	4.2	5.1	5.8	6.4	6.6	7.3	8.7	10.0	12.1	21.4%	15.9%	1.5%
Turkey	1.7	2.3	2.8	3.6	4.5	5.8	6.5	7.0	7.6	8.8	10.6	20.4%	19.9%	1.3%
Ukraine	0.1	0.2	0.4	0.5	0.5	0.5	0.6	0.6	1.3	1.4	1.8	26.0%	28.3%	0.2%
United Kingdom	6.6	9.0	11.3	13.1	14.3	16.1	19.6	21.8	24.1	24.5	27.1	11.1%	15.2%	3.3%
Other Europe	1.3	1.6	1.7	1.9	2.2	2.4	2.5	2.8	3.0	3.2	3.6	12.6%	11.8%	0.5%
Total Europe	96.4	109.4	120.9	133.8	147.5	161.4	176.9	188.6	203.5	216.3	232.1	7.7%	9.2%	28.2%
Russian Federation	†	†	†	†	†	†	†	0.1	0.1	0.9	2.0	107.4%	69.5%	0.2%
Other CIS	†	†	†	0.1	0.1	0.2	0.2	0.3	0.5	0.7	1.4	103.6%	79.0%	0.2%
Total CIS	†	†	†	0.1	0.1	0.2	0.2	0.3	0.6	1.6	3.3	105.8%	72.7%	0.4%
Iran	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.3	1.0%	12.2%	0.0%
Jordan	†	†	†	†	0.1	0.2	0.2	0.3	0.4	0.5	0.6	20.3%	84.0%	0.1%
Other Middle East	†	†	†	†	†	†	†	†	0.1	0.1	0.1	0.3%	29.6%	0.0%
Total Middle East	0.1	0.1	0.1	0.2	0.3	0.4	0.5	0.6	0.8	0.9	1.0	11.7%	25.4%	0.1%
Egypt	0.6	0.6	0.6	0.6	0.8	0.8	0.8	1.1	1.1	1.4	1.6	19.2%	11.4%	0.2%
Morocco	0.3	0.3	0.5	0.8	0.8	0.9	1.0	1.2	1.2	1.4	1.4	2.4%	18.9%	0.2%
South Africa	†	†	0.3	0.6	1.1	1.5	2.1	2.1	2.1	2.5	3.0	17.8%	76.3%	0.4%
Tunisia	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3%	16.4%	0.0%
Other Africa	0.1	0.1	0.2	0.2	0.4	0.5	0.5	0.8	0.8	0.9	1.1	13.1%	24.2%	0.1%
Total Africa	1.0	1.1	1.7	2.4	3.3	3.8	4.6	5.5	5.5	6.5	7.3	13.4%	22.1%	0.9%
Australia	2.1	2.6	3.2	3.8	4.2	4.3	4.8	5.4	6.3	8.6	9.0	4.3%	15.5%	1.1%
China	46.4	61.6	76.7	96.8	131.0	148.5	164.4	184.7	209.6	282.1	329.0	16.9%	21.6%	39.9%
India	16.2	17.3	18.4	22.5	25.1	28.7	32.8	35.3	37.5	38.6	40.1	4.2%	9.5%	4.9%
Japan	2.4	2.6	2.6	2.8	2.8	3.2	3.5	3.5	4.0	4.4	4.5	2.6%	6.3%	0.5%
New Zealand	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.9	17.3%	3.9%	0.1%
Pakistan	†	0.1	0.1	0.2	0.3	0.6	0.8	1.2	1.2	1.2	1.3	8.3%	71.7%	0.2%
Philippines	†	†	†	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3%	29.7%	0.1%
South Korea	0.4	0.5	0.6	0.6	0.8	1.1	1.2	1.4	1.5	1.6	1.7	4.7%	14.9%	0.2%
Taiwan	0.5	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.8	0.9	1.0	10.6%	7.1%	0.1%
Thailand	†	0.1	0.2	0.2	0.2	0.5	0.6	1.1	1.5	1.5	1.5	0.3%	70.4%	0.2%
Other Asia Pacific	0.1	0.2	0.2	0.3	0.4	0.4	0.5	0.7	0.9	1.1	4.7	344.1%	42.9%	0.6%
Total Asia Pacific	68.8	86.0	103.4	128.8	166.7	189.2	210.5	235.2	264.4	341.3	394.2	15.8%	19.1%	47.8%
Total World	220.1	266.9	299.8	349.3	416.2	466.9	514.2	563.5	621.3	731.8	824.9	13.0%	14.1%	100.0%

*End of year.

†Less than 0.05.

Notes: Capacity figures in this table include both onshore and offshore wind and are on an AC basis.
Growth rates are adjusted for leap years.

Source: IRENA (2022), Renewable Energy Statistics 2022, The International Renewable Energy Agency, Abu Dhabi.

Renewables: Biofuels production*

Thousand barrels of oil equivalent per day	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Canada	18	17	18	22	21	22	22	22	24	22	22	-0.9%	2.0%	1.4%
Mexico	–	–	–	–	–	–	–	–	–	–	–	–	–	–
US	556	531	555	588	605	642	664	684	665	602	643	7.1%	1.5%	40.7%
Total North America	574	548	574	609	625	664	686	707	689	624	665	6.8%	1.5%	42.1%
Argentina	42	43	38	49	38	53	58	51	46	27	38	42.8%	-0.8%	2.2%
Brazil	251	257	299	315	338	317	320	384	411	394	376	-4.3%	4.1%	21.5%
Colombia	11	12	12	13	13	13	12	14	13	12	13	7.4%	1.9%	0.7%
Other S. & Cent. America	5	5	7	7	8	10	10	11	12	12	12	2.5%	9.0%	0.7%
Total S. & Cent. America	309	316	356	384	396	392	399	460	482	445	439	-1.0%	3.6%	25.2%
Austria	7	7	7	6	7	8	7	7	7	7	8	5.9%	0.8%	0.5%
Belgium	8	8	8	11	7	7	8	8	8	9	9	0.3%	1.0%	0.6%
Finland	4	5	6	7	8	2	6	5	6	6	5	-4.3%	3.4%	0.3%
France	42	49	46	47	49	45	44	50	46	43	48	11.2%	1.3%	3.0%
Germany	58	54	58	64	59	60	61	63	66	63	54	-13.6%	-0.6%	3.4%
Italy	11	6	9	10	10	10	12	13	15	21	21	-1.6%	6.4%	1.3%
Netherlands	12	24	28	33	36	28	37	36	38	38	38	1.3%	11.8%	2.4%
Poland	8	12	13	14	15	17	17	17	18	18	19	6.9%	9.7%	1.2%
Portugal	6	5	5	6	6	6	6	6	7	6	5	-2.6%	-1.3%	0.3%
Spain	16	11	14	19	21	22	35	40	39	33	32	-3.2%	7.4%	2.0%
Sweden	4	4	4	4	4	4	3	7	8	8	11	46.5%	12.3%	0.7%
United Kingdom	3	6	9	7	6	10	14	13	11	10	10	-2.0%	12.1%	0.6%
Other Europe	22	26	28	28	31	33	35	39	40	39	41	4.1%	6.5%	2.6%
Total Europe	201	217	234	256	260	252	286	304	310	301	302	0.6%	4.2%	19.1%
Total CIS	0	1	0	0	0	0	0	0	0	0	†	0.3%	-6.2%	♦
Total Middle East	0	0	0	0	0	0	0	0	0	0	†	0.3%	2.3%	♦
Total Africa	2	2	2	2	3	3	2	2	2	2	2	0.7%	1.4%	0.1%
Australia	4	4	5	5	4	2	2	2	3	2	2	-7.5%	-6.2%	0.1%
China	36	38	42	47	40	39	47	45	55	58	64	11.4%	6.0%	4.0%
India	5	5	5	5	10	12	11	19	21	23	37	59.8%	22.3%	2.3%
Indonesia	27	33	41	59	24	54	50	91	124	126	140	10.9%	18.0%	8.8%
South Korea	6	7	7	7	8	8	8	13	13	13	15	12.9%	8.7%	0.9%
Thailand	17	24	30	34	36	33	36	40	44	44	40	-9.3%	8.9%	2.5%
Other Asia Pacific	16	21	28	35	36	34	32	37	53	43	40	-5.3%	9.7%	2.6%
Total Asia Pacific	111	132	158	191	159	181	187	247	312	310	338	9.5%	11.8%	21.4%
Total World	1197	1216	1325	1443	1443	1492	1560	1720	1796	1682	1747	4.1%	3.8%	100.0%
of which: OECD	793	785	828	886	906	935	988	1034	1020	944	986	4.8%	2.2%	56.5%
Non-OECD	404	430	497	557	537	557	572	686	776	738	760	3.3%	6.5%	43.5%
European Union	195	210	223	247	252	239	267	286	293	286	287	0.6%	3.9%	16.4%

Biofuels production by fuel type

Thousand barrels of oil equivalent per day	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Biogasoline														
Canada & Mexico	16	16	16	17	16	16	16	17	18	16	17	4.9%	0.5%	1.7%
US	502	475	479	516	534	554	575	580	569	501	542	8.3%	0.8%	53.5%
Brazil	212	217	256	264	280	261	256	305	324	299	276	-7.5%	2.7%	27.3%
Other S. & Cent. America	9	10	14	17	18	21	22	24	24	20	22	10.8%	9.0%	2.2%
Europe	40	46	52	51	56	52	56	57	55	51	54	6.4%	3.1%	5.4%
CIS	–	–	†	†	†	†	†	†	†	†	†	0.3%	–	♦
Middle East	0	0	0	0	0	0	0	0	0	0	0	0.3%	2.3%	♦
Africa	2	2	2	2	3	3	2	2	2	2	2	0.7%	1.4%	0.2%
Asia Pacific	39	40	47	53	57	52	58	66	75	79	99	24.4%	9.8%	9.7%
Total World	820	807	866	921	965	960	986	1052	1067	970	1012	4.6%	2.1%	100.0%
of which: OECD	564	543	553	590	613	628	651	660	647	573	617	8.0%	0.9%	60.9%
Non-OECD	256	264	313	331	352	332	335	391	420	397	395	-0.2%	4.4%	39.1%
European Union	40	44	46	45	52	47	48	51	50	48	51	5.9%	2.5%	5.0%
Biodiesel†														
Canada & Mexico	2	1	2	5	4	6	6	6	5	6	5	-17.3%	10.6%	0.6%
US	54	55	76	71	70	87	89	104	96	101	101	0.9%	6.5%	13.8%
Brazil	39	40	43	50	58	56	63	79	87	95	100	5.6%	9.7%	13.5%
Other S. & Cent. America	48	49	43	53	40	54	57	52	48	31	42	33.9%	-1.5%	5.7%
Europe	160	171	183	205	203	200	230	247	255	250	248	-0.6%	4.4%	33.7%
CIS	0	1	0	0	0	0	0	0	0	0	0	0.3%	-6.3%	♦
Middle East	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Africa	–	†	†	†	0	0	–	–	–	–	–	–	–	–
Asia Pacific	72	91	111	138	102	129	129	181	237	230	239	4.3%	12.7%	32.6%
Total World	377	409	459	523	478	532	574	668	729	712	734	3.4%	6.9%	100.0%
of which: OECD	229	242	274	296	294	307	337	374	373	371	370	-0.2%	4.9%	50.3%
Non-OECD	148	167	184	227	185	225	237	295	356	341	365	7.3%	9.5%	49.7%
European Union	156	166	177	201	199	192	219	235	243	238	236	-0.5%	4.3%	32.2%

Sources: Includes data from S&P Global; US Energy Information Administration (March 2022).

*Includes biogasoline (such as ethanol) and biodiesel. Volumes have been adjusted for energy content.

†Less than 0.5.

♦Less than 0.05%.

Notes: Growth rates are adjusted for leap years.

Annual changes and shares of total are calculated using thousand barrels per day oil equivalent figures.

Renewables: Biofuels consumption*

Thousand barrels of oil equivalent per day	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Canada	27	35	35	36	34	32	38	39	40	36	39	6.9%	3.7%	2.1%
Mexico	2	2	2	3	3	3	4	4	4	4	4	-3.9%	9.5%	0.2%
US	518	518	573	581	608	658	661	652	670	608	664	9.5%	2.5%	36.1%
Total North America	547	555	609	620	645	693	703	695	715	649	707	9.2%	2.6%	38.5%
Argentina	14	17	19	22	24	26	30	28	29	16	17	8.6%	1.8%	0.9%
Brazil	235	222	261	288	341	310	326	378	420	390	412	5.9%	5.8%	22.4%
Colombia	12	12	12	13	13	13	14	15	14	12	16	27.2%	3.2%	0.9%
Other S. & Cent. America	12	14	15	15	16	17	18	18	18	16	17	10.8%	4.2%	1.0%
Total S. & Cent. America	272	265	307	338	395	365	387	440	480	434	462	6.8%	5.4%	25.1%
Austria	10	10	8	10	12	10	9	9	9	8	8	0.9%	-1.8%	0.4%
Belgium	7	6	6	8	5	8	9	9	9	12	13	10.7%	7.3%	0.7%
Finland	3	3	4	8	8	3	7	6	7	7	7	11.4%	7.8%	0.4%
France	44	48	49	52	53	53	54	53	55	50	56	13.7%	2.6%	3.1%
Germany	53	56	50	53	50	50	51	53	52	63	56	-11.4%	0.5%	3.0%
Italy	25	28	24	20	25	25	25	26	15	21	22	4.5%	-1.3%	1.2%
Netherlands	7	7	7	7	8	8	9	11	14	15	13	-15.5%	5.6%	0.7%
Poland	13	14	14	13	12	8	11	17	18	19	20	7.0%	4.8%	1.1%
Portugal	6	5	5	5	7	5	5	5	5	5	6	27.0%	0.3%	0.3%
Spain	32	39	17	18	18	21	24	31	31	26	25	-3.9%	-2.6%	1.3%
Sweden	10	12	12	16	19	25	28	27	27	25	29	18.5%	11.1%	1.6%
United Kingdom	20	17	19	22	17	18	17	24	31	29	26	-10.8%	2.6%	1.4%
Other Europe	27	31	38	36	37	42	49	51	60	62	63	2.4%	9.0%	3.4%
Total Europe	256	276	254	269	272	275	297	322	335	341	345	1.4%	3.0%	18.8%
Total CIS	1	1	†	†	†	1	2	2	3	3	5	49.6%	24.8%	0.3%
Total Middle East	†	†	†	†	†	†	1	1	1	1	1	6.6%	16.2%	0.1%
Total Africa	1	1	1	1	1	1	1	2	1	2	2	2.8%	7.7%	0.1%
Australia	5	5	5	5	4	3	3	3	2	2	2	3.2%	-8.8%	0.1%
China	35	42	57	60	42	46	42	55	49	38	48	26.0%	3.2%	2.6%
India	20	19	19	22	23	28	25	33	37	36	43	21.0%	7.9%	2.3%
Indonesia	7	11	17	28	15	46	39	56	96	125	138	11.2%	35.4%	7.5%
South Korea	6	7	10	9	8	8	8	13	13	13	13	2.6%	7.7%	0.7%
Thailand	14	18	24	28	30	31	34	37	42	42	39	-5.8%	11.1%	2.1%
Other Asia Pacific	11	13	16	19	23	25	26	27	32	28	33	15.4%	12.0%	1.8%
Total Asia Pacific	98	115	149	171	145	186	178	224	271	284	316	11.9%	12.5%	17.2%
Total World	1174	1212	1320	1400	1459	1522	1568	1686	1805	1713	1837	7.6%	4.6%	100.0%
of which: OECD	825	853	888	915	942	992	1025	1048	1075	1013	1077	6.6%	2.7%	58.6%
Non-OECD	348	359	432	486	517	530	543	638	731	700	760	8.9%	8.1%	41.4%
European Union	233	256	224	241	248	248	265	285	287	298	305	2.6%	2.7%	16.6%

Biofuels consumption by fuel type

Thousand barrels of oil equivalent per day	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Growth rate per annum		Share 2021
												2021	2011-21	
Biogasoline														
US	22	28	28	30	30	30	32	34	34	31	32	4.8%	3.7%	3.0%
Canada & Mexico	465	463	477	485	503	516	522	520	525	456	503	10.5%	0.8%	47.9%
Brazil	197	181	218	238	283	254	263	300	333	295	311	5.7%	4.7%	29.6%
Other S. & Cent. America	13	15	18	20	22	24	26	27	26	21	26	21.9%	6.8%	2.4%
Europe	55	56	52	52	53	52	54	56	61	59	67	14.2%	1.9%	6.3%
CIS	–	–	–	–	–	†	1	1	2	2	3	56.6%	–	0.3%
Middle East	†	†	†	†	†	†	†	†	†	†	†	3.0%	-0.8%	♦
Africa	1	1	1	1	1	1	1	2	1	2	2	2.8%	7.7%	0.2%
Asia Pacific	58	61	66	74	80	89	84	98	101	91	107	17.9%	6.4%	10.2%
Total World	811	805	861	901	973	967	983	1038	1083	957	1050	10.1%	2.6%	100.0%
of which: OECD	552	557	567	578	597	610	621	623	631	556	613	10.4%	1.0%	58.3%
Non-OECD	259	249	294	323	375	357	362	414	452	400	438	9.7%	5.4%	41.7%
European Union	49	48	43	43	43	42	44	46	50	50	55	11.5%	1.3%	5.3%
Biodiesel														
US	7	9	8	8	7	6	9	10	10	10	11	8.7%	5.3%	1.4%
Canada & Mexico	53	54	96	96	105	141	138	132	145	152	161	6.4%	11.8%	20.5%
Brazil	38	40	43	50	58	56	63	79	87	95	101	6.4%	10.3%	12.8%
Other S. & Cent. America	24	28	28	30	31	32	35	34	34	23	24	7.9%	0.2%	3.1%
Europe	201	221	201	217	219	223	243	266	273	282	278	-1.2%	3.3%	35.3%
CIS	1	1	†	†	†	1	1	1	1	1	2	39.2%	13.1%	0.2%
Middle East	–	–	–	–	–	†	†	1	1	1	1	7.6%	–	0.1%
Africa	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Asia Pacific	40	54	82	98	66	97	94	126	170	192	209	9.0%	18.0%	26.6%
Total World	362	407	460	499	486	555	584	648	722	756	787	4.3%	8.1%	100.0%
of which: OECD	273	296	322	337	345	382	403	424	443	457	465	2.0%	5.5%	59.0%
Non-OECD	90	111	138	163	142	173	181	224	279	300	322	7.9%	13.7%	41.0%
European Union	185	208	181	199	205	206	221	239	237	248	250	0.8%	3.1%	31.7%

Sources: Includes data from S&P Global; US Energy Information Administration (March 2022).

*Includes biogasoline (such as ethanol) and biodiesel. Volumes have been adjusted for energy content.

†Less than 0.5.

♦Less than 0.05%.

Notes: Growth rates are adjusted for leap years.

Annual changes and shares of total are calculated using thousand barrels of oil equivalent per day figures.

Reserves of key minerals

Cobalt reserves

Thousand tonnes	At end of 2021	Share	R/P ratio
Australia	1400	20.5%	251
Canada	220	3.2%	57
China	80	1.2%	36
Cuba	500	7.3%	126
Democratic Republic of Congo	3500	51.4%	38
Madagascar	100	1.5%	50
Morocco	13	0.2%	6
New Caledonia	64	0.9%	–
Papua New Guinea	47	0.7%	16
Philippines	260	3.8%	60
Russian Federation	250	3.7%	38
South Africa	40	0.6%	33
Zambia	270	4.0%	941
Rest of World*	69	1.0%	22
Total World	6813.0	100.0%	52

Natural graphite reserves

Thousand tonnes	At end of 2021	Share	R/P ratio
Brazil	70000	19.2%	737
Canada	648	0.2%	84
China	73000	20.0%	89
India	8000	2.2%	199
Madagascar	26000	7.1%	295
Mexico	3100	0.8%	1867
Mozambique	25000	6.9%	347
Norway	600	0.2%	95
Russian Federation	25703	7.0%	1688
Sri Lanka	1500	0.4%	349
Turkey	90000	24.7%	5919
Ukraine	13761	3.8%	4322
Rest of World*	27600	7.6%	510
Total World	364912	100%	298

Lithium reserves

Thousand tonnes	At end of 2021	Share	R/P ratio
Argentina	2200	10.9%	369
Australia	5700	28.1%	103
Brazil	95	0.5%	63
Chile	9200	45.4%	354
China	1500	7.4%	107
Portugal	60	0.3%	67
US	750	3.7%	833
Zimbabwe	220	1.1%	183
Rest of World*	530	2.6%	5221
Total World	20255	100.0%	191

Rare earth metals reserves

Thousand tonnes	At end of 2021	Share	R/P ratio
Australia	4000	3.2%	177
Brazil	21000	17.0%	42000
China	44000	35.7%	262
India	6900	5.6%	1367
Madagascar	189	0.2%	59
Russian Federation	19380	15.7%	7454
Thailand	n/a	n/a	n/a
US	1800	1.5%	42
Rest of World*	26040	21.1%	823
Total World	123309	100%	433

*Rest of World is the sum of only recorded reserves.
n/a not available.

Sources: includes data from US Geological Survey,
British Geological Survey © UKRI and World Mining Data.

Methodology

The *Statistical Review* provides a globally consistent data time series. Here we outline the definitions, conversion factors and calculations we use to produce the report.

More detail on the methodology

Primary energy

Traditionally, in bp's *Statistical Review of World Energy*, the primary energy of non-fossil based electricity (nuclear, hydro, wind, solar, geothermal, biomass in power and other renewables sources) has been calculated on an 'input-equivalent' basis – i.e. based on the equivalent amount of fossil fuel input required to generate that amount of electricity in a standard thermal power plant. For example, if nuclear power output for a country was 100 TWh, and the efficiency of a standard thermal power plant was 38%, the input-equivalent primary energy would be $100/0.38 = 263$ TWh or about 0.95 EJ.

For many years, the efficiency of this standard power plant has been assumed to be 38%. However, in reality, the world average efficiency of fossil fuel-based power changes over time and has risen from around 36% in 2000 to over 40% today. Moreover, given the much higher efficiency of the most modern power plant (e.g. the thermal efficiency of a modern gas turbine plant is above 55%), the global average is expected to increase in the future.

Therefore, to better assess primary energy trends, we have decided to move to a time-dependent thermal equivalence model. The conversion factor used each year to calculate the 'input-equivalent' consumption for a given level of generation is based on a simplified representation of measured average efficiency levels:

1965-2000: assumed constant efficiency of 36%

2000-2017: a linear increase from 36% to 40% based on observed data

2018 onwards: the annual rate of efficiency improvement is based on the simplified assumption that efficiency will increase linearly to 45% by 2050.

The table below quantifies these assumptions (rounded to 1 decimal place):

Thermal equivalent efficiency factors used to convert non-fossil electricity (excluding biomass-powered electricity) to primary energy

Year(s)	Efficiency factor	Year(s)	Efficiency factor
1965-2000	36%	2011	38.6%
2001	36.2%	2012	38.8%
2002	36.5%	2013	39.1%
2003	36.7%	2014	39.3%
2004	36.9%	2015	39.5%
2005	37.2%	2016	39.8%
2006	37.4%	2017	40.0%
2007	37.6%	2018	40.2%
2008	37.9%	2019	40.3%
2009	38.1%	2020	40.5%
2010	38.4%	2021	40.6%

In this year's *Statistical Review*, we have also updated the thermal equivalent efficiency factor used to convert electricity generation from biomass to primary energy equivalent. In the previous editions, we used the same factor for biomass as for all non-fossil electricity. In this edition, we assume a constant efficiency of 32% for biomass power to better reflect the actual efficiency of biomass power plants.

Primary energy consumption is reported in net terms. The gross calorific value to net calorific value adjustment is fuel-specific.

Fuels used as inputs for conversion technologies (gas-to-liquids, coal-to-liquids and coal-to-gas) are counted as production for the source fuel and the outputs are counted as consumption for the converted fuel.

Oil

Oil Reserves

Total proved reserves of oil are generally taken to be those quantities that geological and engineering information indicates with reasonable certainty can be

recovered in the future from known reservoirs under existing economic and geological conditions.

The data series for proved oil reserves in this year's review does not necessarily meet the definitions, guidelines and practices used for determining proved reserves at company level, for instance as published by the US Securities and Exchange Commission nor does it necessarily represent bp's view of proved reserves by country. Rather the data series has been compiled using a combination of primary official sources and third-party data.

Oil reserves include field condensate and natural gas liquids as well as crude oil. This inclusive approach helps to develop consistency with the oil production numbers published in the Review, which also include these categories of oil. The reserves and R/P ratio for Canada includes Canadian oil sands and the reserves and R/P ratio for Venezuela includes the Orinoco Belt.

Liquid hydrocarbon fuels from non-hydrocarbon sources, such as ethanol from corn or sugar or synthetic oil derived from natural gas (so-called GTL or gas-to-liquids), are not included in either the reserves or production series.

We have provided a detailed explanatory note on reserves clarifying current definitions and terminology.

R/P ratios represent the length of time that those remaining reserves would last if production were to continue at the previous year's rate. They are calculated by dividing remaining reserves at the end of the year by the production in that year.

Reserves-to-production (R/P) ratios are available by country and feature in the table of oil reserves. There is a time series of crude oil reserves from 1980, which can be found in the Excel workbook. Data are measured in thousand million barrels.

Please note that due to process improvements for the *Statistical Review* that these reserves tables have not been updated this year.

Oil production

Oil production data includes crude oil, shale oil, oil sands, condensates (lease condensate or gas condensates that require further refining) and NGLs (natural gas liquids – ethane, LPG and naphtha separated from the production of natural gas). Excludes liquid fuels from other sources such as biofuels and synthetic derivatives of coal and natural gas. This also excludes liquid fuel adjustment factors such as refinery processing gain. Excludes oil shales/kerogen extracted in solid form.

The split of crude/condensate and natural gas liquids figures are available. The crude condensate table includes crude oil, shale/tight oil, oil sands, lease condensate or gas condensates that require further refining. Excludes liquid fuels from other sources such as biomass and synthetic derivatives of coal and natural gas. The NGL's table includes ethane, LPG and naphtha separated from the production of natural gas. Excludes condensates.

World oil production tables are available in both thousand barrels daily and million tonnes.

Liquids, oil and oil product consumption

Oil consumption as defined in previous *Statistical Reviews* (i.e. including biofuels) has been renamed 'liquids' consumption and a table is still included on this original basis. In addition, more granularity has been included on the product split of both oil products and biofuels (breaking out ethane & LPG and naphtha in oil products and the ethanol/biodiesel split of biofuels).

Total liquids consumption comprises inland demand plus international aviation and marine bunkers and refinery fuel and loss. Consumption of biogasoline (such as ethanol), biodiesel and derivatives of coal and natural gas are also included.

Oil consumption figures include inland demand plus international aviation and marine bunkers and refinery fuel and loss. Consumption of biogasoline (such as ethanol), biodiesel and derivatives of coal and natural

gas are excluded. Derivatives of coal and natural gas are included.

Oil product consumption – Gasoline includes motor and aviation gasoline, gasolines and light distillate feedstock (LDF). Diesel/gasoil includes marine gasoil. 'Fuel oil' includes marine bunkers and crude oil used directly for fuel. 'Others' consists of refinery gas, solvents, petroleum coke, lubricants, bitumen, wax, other refined products and refinery fuel and loss.

Data are supplied in both exajoules and thousand barrels daily figures.

Oil prices

The key crudes quoted are Brent, West Texas Intermediate (WTI), Nigerian Focados and Dubai in US\$ per barrel.

The spot crude price history from 1972 and annual crude price history from 1861 are available in the historical data excel workbook.

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Refining

The refinery capacity data presented in this Review represents the sum of reported atmospheric crude distillation and condensate splitting capacity. Capacity should comprise the amount of input that a distillation facility can process under usual operating conditions, taking into account scheduled downtime. Figures are in thousand barrels daily at year end per calendar day.

Refinery throughputs are based on the quantity of crude and condensate processed in atmospheric distillation units and condensate splitters. Figures are in thousands of barrels per day.

The refining margins presented are benchmark margins for three major global refining centres: US Gulf Coast (USGC), North West Europe (NWE – Rotterdam) and Singapore. In each case they are based on a single crude oil appropriate for that region and have optimized product yields based on a generic refinery configuration (cracking, hydrocracking or coking), again appropriate for that region. The margins are on a semi-variable basis, i.e. the margin after all variable costs and fixed energy costs.

Oil trade movements

The tables exclude the intra-area movements of oil (for example, crude oil and products moving between countries within Europe). They do not include biofuels. Bunkers fuel is not included as exports. Crude imports and exports include condensates. Saudi Arabian exports from 1980 are also available in the oil trade movements table in the Excel workbook. The split of crude oil and products are detailed. Data in the tables are in million tonnes and thousand barrels per day.

Gas

Reserves

Total proved reserves of natural gas are generally taken to be those quantities that geological and engineering information indicates with reasonable certainty can be recovered in the future from known reservoirs under existing economic and operating conditions.

The data series for proved natural gas reserves in this year's Review does not necessarily meet the definitions, guidelines and practices used for determining proved reserves at company level, for instance as published by the US Securities and Exchange Commission nor does it necessarily represent bp's view of proved reserves by country. Rather the data series has been compiled using a combination of primary official sources and third-party data.

Although every effort is made to come up with a consistent series for reserves based on a common definition, different countries use different methodologies and the data have varying levels of reliability.

R/P ratios represent the length of time that those remaining reserves would last if production were to continue at the previous year's rate. They are calculated by dividing remaining reserves at the end of the year by the production in that year.

As far as possible, the data represents standard cubic metres (measured at 15°C and 1013 mbar) and have been standardized using a gross calorific value (GCV) of 40 MJ/m³.

There is a time series of natural gas reserves, which can be found in the Excel workbook. Data are measured in billion cubic metres.

Please note that due to process improvements for the *Statistical Review* that these reserves tables have not been updated this year.

Natural gas production

Gas production comprises marketed production and excludes gas flared or recycled gas. Includes natural gas produced for gas-to-liquids transformation.

As far as possible, the data above represents standard cubic metres (measured at 15°C and 1013 mbar); as they are derived directly from tonnes of oil equivalent using an average conversion factor and have been standardized using a gross calorific value (GCV) of 40 MJ/m³, they do not necessarily equate with gas volumes expressed in specific national terms.

Natural gas production is provided in three different units of measurement to accommodate regional customary usage. World natural gas production PDF tables are in both billion cubic metres, and exajoules. Data in the Excel workbook are also in billion cubic feet per day (bcf/d).

Natural gas consumption

Natural gas consumption excludes natural gas converted to liquid fuels but includes derivatives of coal as well as natural gas consumed in gas-to-liquids transformation.

As far as possible, the data above represents standard cubic metres (measured at 15°C and 1013 mbar); as they are derived directly from tonnes of oil equivalent using an average conversion factor and have been standardized using a gross calorific value (GCV) of 40 MJ/m³ they do not necessarily equate with gas volumes expressed in specific national terms. The difference between these world consumption figures and the world production statistics is due to variations in stocks at storage facilities and liquefaction plants, together with unavoidable disparities in the definition, measurement or conversion of gas supply and demand data.

Consumption data in the PDF data table is in billion cubic meters (bcm) and exajoules, data in billion cubic feet per day (bcf/day) can be found in the Excel workbook.

Natural gas prices

Annual prices are given for benchmark natural gas hubs together with contracted pipeline and LNG imports. The benchmark hub prices incorporate US (Henry Hub), Canada (Alberta), Netherlands TTF index and the UK (NBP). Contract prices are represented by LNG imports into Japan, the Japan Korea Marker (JKM) and Average German Import Prices.

The prices for LNG and European border are calculated as CIF prices, where CIF = cost + insurance + freight (average freight prices) in US dollars per million British thermal units (Btu).

Natural gas trade movements

Trade flows are on a contractual basis and may not correspond to physical gas flows in all cases. The data illustrates the flow of pipeline natural gas and LNG between sources of production and the regions of consumption. LNG trade. As far as possible, the data represents standard cubic metres (measured at 15°C and 1013 mbar) and has been standardized using a gross calorific value (GCV) of 40 MJ/m³.

Coal

Coal reserves

Total proved reserves of coal are generally taken to be those quantities that geological and engineering information indicates with reasonable certainty can be recovered in the future from known deposits under existing economic and operating conditions.

Total proved coal reserves are shown for anthracite and bituminous (including brown coal) and sub-bituminous and lignite.

Reserves-to-production (R/P) ratios represent the length of time that those remaining reserves would last if production were to continue at the previous year's rate. They are calculated by dividing remaining reserves at the end of the year by the production in that year. The R/P ratios are calculated excluding other solid fuels in reserves and production.

R/P ratios are available by country and feature in the table of coal reserves. R/P ratios for the region and the world are depicted in the chart above and the Energy charting tool.

Coal reserve data is in million tonnes.

Please note that due to process improvements for the *Statistical Review* that these reserves tables have not been updated this year.

Coal production

Coal production includes data for commercial solid fuels only. Included in the hard coal category are bituminous and anthracite (hard coal). The sub-bituminous coal includes lignite and brown coal. Other commercial solid fuels are also included. The data includes coal produced for coal-to-liquids and coal-to-gas transformations.

In the coal production PDF table, the units are in exajoules. The data can also be downloaded from the Excel workbook in million tonnes.

Coal consumption

Coal consumption includes data for solid fuels only. Included in the hard coal category are bituminous and anthracite. The sub-bituminous coal includes lignite and brown coal. Other commercial solid fuels are also included. The figures exclude coal converted to liquid or gaseous fuels, but includes coal consumed in transformation processes.

Differences between world consumption figures and the world production statistics are accounted for by stock changes, and unavoidable disparities in the definition, measurement or conversion of coal supply and demand data.

Coal prices

Annual prices quoted include the Northwest Europe marker price, Japan steam spot CIF price, China Qinhuangdao spot price and the US Central Appalachian coal spot price index. Coal prices except for the US Central Appalachian price are calculated as CIF prices, where CIF = cost + insurance + freight (average freight prices). The US Central Appalachian price is FOB = free on board. All prices are quoted in US dollars per tonne.

IHS Northwest Europe prices for 1996-2000 are the average of the monthly marker, 2001-2017 the average of weekly prices. IHS Japan prices basis = 6,000 kilocalories per kilogram NAR CIF. Chinese prices are the average monthly price for 2000-2005, weekly prices 2006-2017, 5,500 kilocalories per kilogram NAR, including cost and freight (CFR).

Coal trade movements

Commercial solid fuels only, i.e. bituminous coal and anthracite (hard coal), and lignite and brown (sub-bituminous) coal, and other commercial solid fuels. Intra-area movements (for example, between countries in Europe, Other CIS, Other Africa, Other Asia Pacific) are excluded.

Nuclear

The data are based on gross generation and not accounting for cross-border electricity supply. 'Input-equivalent' energy is the amount of fuel that would be required by thermal power stations to generate the reported electricity output. Details on thermal efficiency assumptions are available online

Data for the units are in exajoules in the PDF. The data are available in the Excel workbook in terawatt-hours (TWh).

Hydro

The data are based on gross generation and not accounting for cross-border electricity supply. 'Input-equivalent' energy is the amount of fuel that would be required by thermal power stations to generate the reported electricity output. Details on thermal efficiency assumptions are available online

In the hydroelectricity consumption PDF table, the units are in exajoules. The data are available in the Excel workbook in terawatt-hours (TWh).

Renewable energy

The data are based on gross generation and not accounting for cross-border electricity supply. 'Input-equivalent' energy is the amount of fuel that would be required by thermal power stations to generate the reported electricity output. Details on thermal efficiency assumptions are available online

Renewable power is based on gross generation from renewable sources including wind, geothermal, solar, biomass and waste, and not accounting for cross-border electricity supply.

Biofuels production and consumption

The data includes biogasoline (such as ethanol) and biodiesel. Volumes have been adjusted for energy content.

The biofuels PDF tables are in thousand barrels of oil equivalent per day figures. The data are available in additional units in the Excel workbook.

Electricity

Electricity generation is based on gross output.

Carbon

Carbon emissions from primary energy use are estimated by applying the Default CO₂ Emission Factors for Combustion to the consumption of each energy product type (coal, natural gas and various oil products) from the list of IPCC emission factors. Biofuels are considered as not emitting CO₂, consistent with the practice of the IEA. Second, the revised method takes account of fuel consumption used for non-combustion purposes, such as the use of oil products and natural gas in the petrochemicals industry or of oil to produce bitumen for road construction. Estimates of the share of non-combusted fossil fuels taken from the IEA's energy balances are subtracted from the total consumption of fossil fuels before applying the relevant emission factors.

Carbon emissions from flared natural gas are calculated using data series on volumes of gas flared from two sources: Cedigaz up to 2012, and the Payne Institute for Public Policy, Colorado School of Mines from 2013 onward. Payne Institute's data include flaring from upstream, downstream oil and gas, while Cedigaz include flaring from upstream only. Volumes of gas flared have been standardised using a Gross Calorific Value (GCV) of 40 MJ/m³. The IPCC Default CO₂ Emission Factor for Combustion for natural gas (56,100 kg CO₂ per TJ) is used and perfect combustion has been assumed. These emissions represent around 1% of total CO₂ emissions.

Data for methane emissions associated with the production, transportation and distribution of fossil fuels for 1990-2020 are sourced, where available, from IEA (2021, 2022) Greenhouse Gas Emissions from Energy, <https://www.iea.org/data-and-statistics/data-product/greenhouse-gas-emissions-from-energy>. All rights reserved. For a selected number of fossil fuel producing countries where methane emission data is not currently available, an estimate of historical methane emissions has been derived using regional average methane intensity of production. For 2021, methane emission estimates are derived for all countries using methane intensity of fossil fuel production in 2020. Total methane emissions at a global and regional level show a discrepancy with IEA data due to non-inclusion of residual emissions i.e. emissions which have not been allocated to named countries. There is a wide range of uncertainty with respect to both current estimates of methane emissions and the global warming potential of methane emissions. To ensure alignment with financial and government reporting standards, the methane to CO₂e factor is a 100-year Global Warming Potential (GWP) of 25, recommended by the IPCC in AR4.

Carbon emissions from industrial processes refer only to non-energy CO₂ emissions from cement production and are sourced for 1990-2021 from Andrew, R. M. (2019) Global CO₂ emissions from cement production, 1928-2018. Earth System Science Data 11, 1675-1710, (updated dataset May 2022).

Appendices

Approximate conversion factors

Crude oil*

From	To				
	tonnes (metric)	kilolitres	barrels	US gallons	tonnes per year
	Multiply by				
Tonnes (metric)	1	1.165	7.33	307.86	–
Kilolitres	0.8581	1	6.2898	264.17	–
Barrels	0.1364	0.159	1	42	–
US gallons	0.00325	0.0038	0.0238	1	–
Barrels per day	–	–	–	–	49.8

*Based on worldwide average gravity.

Products

	To convert					
	barrels to tonnes	tonnes to barrels	kilolitres to tonnes	tonnes to kilolitres	tonnes to gigajoules	tonnes to barrels oil equivalent
	Multiply by					
Ethane	0.059	16.850	0.373	2.679	49.400	8.073
Liquefied petroleum gas (LPG)	0.086	11.600	0.541	1.849	46.150	7.542
Gasoline	0.120	8.350	0.753	1.328	44.750	7.313
Kerosene	0.127	7.880	0.798	1.253	43.920	7.177
Gas oil/diesel	0.134	7.460	0.843	1.186	43.380	7.089
Residual fuel oil	0.157	6.350	0.991	1.010	41.570	6.793
Product basket	0.124	8.058	0.781	1.281	43.076	7.039

Natural gas (NG) and liquefied natural gas (LNG)

From	To						
	billion cubic metres NG	billion cubic feet NG	petajoules NG	million toe	million tonnes LNG	trillion Btu	million boe
	Multiply by						
1 billion m³ NG	1.000	35.315	36.000	0.860	0.735	34.121	5.883
1 billion ft³ NG	0.028	1.000	1.019	0.024	0.021	0.966	0.167
1 petajoule NG	0.028	0.981	1.000	0.024	0.021	0.952	0.164
1 million toe	1.163	41.071	41.868	1.000	0.855	39.683	6.842
1 million tonnes LNG	1.360	48.028	48.747	1.169	1.000	46.405	8.001
1 trillion Btu	0.029	1.035	1.050	0.025	0.022	1.000	0.172
1 million boe	0.170	6.003	6.093	0.146	0.125	5.800	1.000

Units

1 metric tonne	= 2204.62lb = 1.1023 short tons
1 kilolitre	= 6.2898 barrels = 1 cubic metre
1 kilocalorie (kcal)	= 4.1868kJ = 3.968Btu
1 kilojoule (kJ)	= 1,000 joules = 0.239 kcal = 0.948 Btu
1 petajoule (Pj)	= 1 quadrillion joules (1 x 10 ¹⁵)
1 exajoule (EJ)	= 1 quintillion joules (1 x 10 ¹⁸)
1 British thermal unit (Btu)	= 0.252kcal = 1.055kJ
1 tonne of oil equivalent (toe)	= 39.683 million Btu = 41.868 million kJ
1 barrel of oil equivalent (boe)	= 5.8 million Btu = 6.119 million kJ
1 kilowatt-hour (kWh)	= 860kcal = 3600kJ = 3412Btu

Calorific equivalents

One exajoule equals approximately:

Heat units	239 trillion kilocalories 948 trillion Btu
Solid fuels	40 million tonnes of hard coal 95 million tonnes of lignite and sub-bituminous coal
Gaseous fuels	See Natural gas and LNG table
Electricity	278 terawatt-hours

All fuel energy content is net or lower heating value (i.e., net of heat of vaporisation of water generated from combustion).

1 barrel of ethanol = 0.58 barrels of oil equivalent
1 barrel of biodiesel = 0.86 barrels of oil equivalent
1 tonne of ethanol = 0.68 tonnes of oil equivalent
1 tonne of biodiesel = 0.88 tonnes of oil equivalent

Definitions

Statistics published in this review are taken from government sources and published data. No use is made of confidential information obtained by bp in the course of its business.

Country, regions and geographic groupings

Country and geographic groupings are made purely for statistical purposes and are not intended to imply any judgement about political or economic standings.

North America

US (excluding US territories), Canada, Mexico.

South & Central America

Caribbean (including Puerto Rico and US Virgin Islands), Bermuda, Central and South America.

Europe

European members of the OECD plus Albania, Bosnia-Herzegovina, Bulgaria, Croatia, Cyprus, Georgia, Gibraltar, Latvia, Lithuania, Malta, Montenegro, North Macedonia, Romania, Serbia and Ukraine.

Commonwealth of Independent States (CIS)

Armenia, Azerbaijan, Belarus, Kazakhstan, Kyrgyzstan, Moldova, Russian Federation, Tajikistan, Turkmenistan, Uzbekistan.

Middle East

Arabian Peninsula, Iran, Iraq, Israel, Jordan, Lebanon, Syria.

North Africa

Territories on the north coast of Africa from Egypt to Western Sahara.

West Africa

Territories on the west coast of Africa from Mauritania to Angola, including Cape Verde, Chad.

East and Southern Africa

Territories on the east coast of Africa from Sudan to Republic of South Africa. Also Botswana, Madagascar, Malawi, Namibia, Uganda, Zambia, Zimbabwe.

Asia Pacific

Brunei, Cambodia, China†, China Hong Kong SAR*, China Macau SAR*, Indonesia, Japan, Laos, Malaysia, Mongolia, North Korea, Philippines, Singapore, South Asia (Afghanistan, Bangladesh, India, Myanmar, Nepal, Pakistan, Sri Lanka), South Korea, Taiwan, Thailand, Vietnam, Australia, New Zealand, Papua New Guinea, Oceania.

†Mainland China.

*Special Administrative Region.

Australasia

Australia, New Zealand.

OECD members

Europe: Austria, Belgium, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Netherlands, Norway, Poland, Portugal, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey, UK.
Other member countries: Australia, Canada, Chile, Colombia, Israel, Japan, Mexico, New Zealand, South Korea, US.

OPEC members

Middle East: Iran, Iraq, Kuwait, Saudi Arabia, United Arab Emirates.

North Africa: Algeria, Libya.

West Africa: Angola, Equatorial Guinea, Gabon, Nigeria, Republic of Congo.

South America: Venezuela.

European Union members

Austria, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Poland, Portugal, Romania, Slovakia, Slovenia, Spain, Sweden.

Non-OECD

All countries that are not members of the OECD.

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